

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Heirs of Don Ne Pah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Don Ne Pah

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17N, R8W

12. COUNTY OR PARISH 13. STATE

McKinley

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Bldg., Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1960' F/WL and 2060' F/NL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6978 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

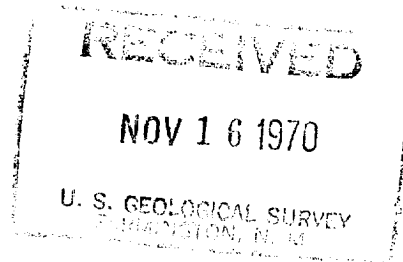
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well spudded 11/4/70 with 12-1/4" hole and drilled to T.D. of 65', ran 2 jts of 8-5/8" 24 # casing landed at 65' cemented w/40 sacks, circulated. Tested casing & B.O.P. to 1000 psi, held ok. Drilled out with 7-7/8" hole to T.D. of 2820', logged, ran 88 jts. of 5 1/2" 15.5# casing landed at 2820', cemented w/300 sacks. Released Rotary 11/7/70. Moved in completion unit 11/10/70, tested casing to 1000 psi, held ok. Cleaned out to PBTD of 2800', perforated w/2 shots per ft. 2753' to 2759', acidized perforations w/500 gals 15% HCL. Well tested 11/10/70, 24 hrs, 120 Bbls. oil, 30 Bbls. water, GOR 1920, Gravity 54°. Ran 89 jts of 2 3/8" tubing landed at 2736'.



CONFIDENTIAL

In 90 days after Comp



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 11/11/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: