AGE OF ES ASSESSES AND A PROPERTY OF A PROPE			
DISTRIBUTION	REQUEST FOR ALLOWABLE		Form C-104
SANTA FE			Supersedes Old C-104 and C-110
FILE / L			Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	\S
LAND OFFICE	a		•
TRANSPORTER OIL			
GAS /			
OPERATOR 4			-
PRORATION OFFICE			<del></del>
Operator	0.1	(a. C)	
1ennece	O(1)	pany	
Address	a 1-Time Pl	1g - Denver, C	260 80203
Suite 17-60 Lin Reason(s) for filing (Check proper box)	Coln Tower Bld	7	
New Well	Change in Transporter of:	change of m	Well Name Ind n Don Ne Pah#2
Recompletion	Oil Dry Ga	· Number from	n Don Netah#2
Change in Ownership	Casinghead Gas Conden	, , , , , , , , , , , , , , , , , , ,	
Change III Owner-III		Elles Tue	1/1/2/
f change of ownership give name		· Gjeome	4/1/2
nd address of previous owner			
DESCRIPTION OF WELL AND I	LEASE 15 )		14-20-063-9871
Lease Name Unit	Well No. Pool Name, Including F	ormation " // Kind of Lease	Lease No.
Lone Pine Dakota I	J' 2 Lone Fine D	Dakota D State, Federal	or Fee Indian
Location	- A		, , , ,
Unit Letter F : 196	Feet From The West Lin	se and 2060 Feet From Th	no North
Unit Letter			
Line of Section / Tow	vnship / 7 Range	, NMPM, /// S	- Kinley County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d conv of this form is to be sent
Name of Authorized Transporter of Cil	or Condensate		, , , , , , , , , , , , , , , , , , ,
Shell Pipe Line	CORP	Address (Give address to which approve	DIR - FETIZIMING TEAL INING
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	· · · · · · · · · · · · · · · · · · ·	$\sim$ $\sim$ $\sim$ $\sim$ $\sim$
Tenneco Cil		Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Fige.		10/15/71
give location of tanks.		yes :	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Completion	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spadou			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
• • • • • • • • • • • • • • • • • • • •	·		
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>i</u>	<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil o	ind must be equal to or exceed top allow
OIL WELL	Bote for this a	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lif	t and which the
Date First New Cil Run To Tanks	Date of Test	Producing Method (r tow, pump, gus tij	
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	1
•		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	11-21-201-1	
			Company of the State of the Sta
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Fender of Lear		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		•	
		OIL CONSERVA	TION COMMISSION
OFFICIATE OF COURTIAN	it 'h'		

T. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

MAR 3 1 1972

APPROVED.

BY.

TITLE \_

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.