

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-063-9895	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg- Denver Colo.		8. FARM OR LEASE NAME Yazzie	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 550' F/NL and 2050' F/EL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED NOV 27 1970	
15. DATE SPUNDED 11-20-70		16. DATE T.D. REACHED 11-23-70	
17. DATE COMPL. (Ready to prod.) 11-25-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7108 GR	
20. TOTAL DEPTH, MD & TVD 2943		21. PLUG, BACK T.D., MD & TVD 2918	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2854-2890 Dakota "d"		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log, Densilog, Acoust. log.		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	76	12-1/4
5-1/2	15.5	2938	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
40 sks circulated		none	
300 sks.		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8	2840		
31. PERFORATION RECORD (Interval, size and number) 2866-70 W/2 shots/ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2866-2870		500 gals 15% HCL	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-25-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-25-70		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD 111	OIL—BBL. 155
FLOW. TUBING PRESS. 150	CASING PRESSURE 400	WATER—BBL. 10	GAS—MCF. 1400
CALCULATED 24-HOUR RATE 111		OIL GRAVITY-API (CORR.) 55°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED G. A. J. M.		TITLE Sr. Production Clerk	
DATE 11-25-70			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Pt. Lookout	604	779	Sand, Fresh water	Pt. Lookout	604		+7515
Lwr. Hospah	1867	1970	Sand, Fresh water	Mancos	883		+6236
Dakota a	2708	2746	Sand, water	Upr. Hospah	1819		+6300
Dakota b	2791	2820	Sand, water	Lwr. Hospah	1867		+6252
Dakota d	2854	2890	Sand, oil	Granevos	2666		+4453
				Dakota	2708		+4411