ยเราคเลยทูเอก		NEW MEXICO OU	CONSERVATION COMMISSION	
SANTA FE	j		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	110		AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	, -	•		·
TRANSPORTER GAS	/, -			
OPERATOR	4			
PRORATION OFFICE				
Operator	•	0.1		
Address Tenne	00	Oil Dimpany	1	
Suite 1200	21	1 Calo Tange BILL	2- Denver. Co.	10 80×03
Reason(s) for filing (Check pr	oper box	ON TUNER BIOG		70 10705
New Well		Change in Transporter of:	_ Change of	Well Name & Number
Recompletion		Oil Dry Go	IS FROM YOU	zie #/
Change in Ownership	-	Casinghead Gas Conde	nsate	
f change of ownership give			· Effective	3/20/70/4/1/76
and address of previous own	ner	100		
DESCRIPTION OF WELL	L AND I		14-2	0-063-9895
Lease Name	1771	Well No Pool Name, Including F		Lease No.
Location	(LEI)	A St Lone Time L	State, Feder	ral cr Fee Ind-
Unit Letter eta	55	Teet From The North Lir	ne and 3050 Feet From	Ent
Onit Letter;	<u> </u>	reet from the /400 /// Lin	ne and 7050 Feet From	The
Line of Section	Tow	nship /7 Range	, NMPM, M	- Kinley County
		····		' 7
Name of Authorized Transport	SPORT er of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which appro	and copy of this form is to be seed
Shell Pine 1	ine	Coll	805 W Mariain	1 n = + 1
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of the				oved copy of this form is to be sen:
Tenne co C); <u>/</u>	CO.	1200 Lin Coln Toine	R. Denver, Colo.
If well produces oil or liquids,	,	Unit Sec. Twp. Rge.		nen
give location of tanks.		V:18:1/: D	yes .	10-15-71
t this production is commin COMPLETION DATA	gled with	n that from any other lease or pool,	give commingling order number:	
Designate Type of Co	maletio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. D. F. Res'v.
<u> </u>	mpretro		+	0
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR	. etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	CASING & TUBING SIZE	CEMENTING RECORD	
71000 3120		CA3110 & 10B110 312E	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·				
	i	•		
FEST DATA AND REQUIDED WELL	EST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Cil Run To Ta	inks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
				·
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Deed Dustan Teet		Oil • Bbis.	Water-Bbls.	CEPT IVE
Actual Prod. During Test		OII - DDIS.	wdter - Dbis.	" RILLIVED
	L		<u> </u>	
GAS WELL .		•		MAR 31 1972
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Critity of Condensate O.M.
Tasting Mathod /siece last		Tubing Dragous / chart / ch	Cooling December 4 5 1 1	DIOT 2
Testing Method (pitot, back pr	''	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
FRIEICATE OF COUR	OI IANO	F	OII CONSEDVATION COMMISSION	
ERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION MAR 3 1 1972	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			APPROVED, 19	
			By Original Signed by Emery C. Arnold	
				•
		<i>I /</i>	TITLE .gm	TOTO VITCAD DIEM NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.