Form	9 - 331
(N. 18	1963)

WE'LL

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE Other Instructions on re Overse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-063-9895

SUNDRY	NOTICES	AND	REPORTS	ON	WFI	1 5

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

GEOLOGICAL SURVEY

Indian

9. WELL NO.

7.	UNIT	AGREEMENT	NAME

Lone Pine Dakota "D" Uni NAME OF OPERATOR 8. FARM OR LEASE NAME

Tenneco Oil Company 3. ADDRESS OF OPERATOR

WELL

OTHER

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

550' FNL and 2050' FEL

10 10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota "D"

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Sec. 18, T17N, R8W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 7108' GR McKinley New Mexico

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

16.

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING

MULTIPLE COMPLETE X ABANDON*

REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF: WATER SHUT-OFF

REPAIRING WELL. ALTERING CASING ABANDONMENT*

(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to make additional perforations as follows:

Kill well.

FRACTURE TREAT

(Other)

SHOOT OR ACIDIZE

Pull rods, pump, and tubing.

Perforate + 2854' - 2856' and + 2860' - 2864' w/2 JSPF.

Acidize open interval w/500 gallons mud acid.

Run tubing, pump, rods and return well to production.

Clean up area.



MAR 29 1976 U. S. GERLE CICAL SURVEY

8. I hereby certify that the foregoing is true and correct SIGNED 2 2	TITLE Div. General Manager	DATE 3 -26 -74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE