Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE HITERIOR	M-20-0603-9895
GEOLOGICAL SOME	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ONSWELLS (Do not use this form for proposals to drill or to despect of the back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well X well Chart of the control of the	8. FARM OR LEASE NAME
1. oil gas well other OIL DIST. 3	Lone Pine Dakota D Unit
2. NAME OF OPERATOR	9. WELL NO. 10
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Lone Pine Dakota D
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA Sec. 18; T17N; R8W
AT SURFACE: 550'FNL, 2050'FEL, Unit B AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	McKinley New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	7 19 KB
FRACTURE TREAT	
REPAIR WELL FEB 6 1300	(NOTE) Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	"
ABANDON*	그 그 그리는 변환을 다 할 수 하고 있다.
	<u></u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12/8/79	
Tenneco Oil Company has plugged and abandoned following procedure:	the above well-using the
1 MIDUOU	cmt. plugs w/CL B cmt. 2%
2. NOBOE CACI	-2 @ the following depths:
3. Fill hole w/produced water4. POOH 2/tubing	580'-370'####
5. Squeeze Dakota perforations	1850'-1750'(25-sxs)
@ 2866'-2870' w/50 sxs CL B 7. RDMC	100'-Surface (25 sxs)
cmt. w/2% CACL2 to 100' above 8. Inst	tall P&A marker 2 2 2 2 2 2 2
perts. 9. Clea	in, grade and restore location
per	USGS requirements
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	Set Cot = 1 - Ft.
The state of the s	
SIGNEDAdmin. Supervisor DATE	
(This space for Federal or State office RAYMOND W. VINYARE APPROVED BY TITLE ACTING DISTRICT CURRENTS	5
CONDITIONS OF APPROVAL, IF ANY:	WISOR DATE
NMOCC	A ENGLISH COLUMN
*See Instructions on Reverse Side	