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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20172

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Lone Pine Dakota "D"
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80203	9. Well No. 24
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Lone Pine Dakota "D"
15. Elevation (Show whether DF, RT, GR, etc.) 7000' KB	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU Pulled rods & tagged PBTD 2795'.
- Spotted 250 gal. 15% HCL @ 2740' KB.
- Perf'd 2733' - 2747' (Dakota "D") w/2 JSPF using 1 11/16" ceramic jets.
- Hung tubing @ 2716' after displacing acid. Set seating nipple @ 2684'.
- Ran rods and pump. Placed well on production.
- Cleaned up area.
- a. Prior rate: 1 BOPD, 7 BWPD & 87 MCFPD.
b. After workover: 0 BOPD, 53 BWPD & 0 MCFPD.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. D. Meyer</u>	TITLE <u>Div. Production Manager</u>	DATE <u>3-10-76</u>
APPROVED BY <u>CR Kendrick</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR 15 1976</u>

CONDITIONS OF APPROVAL, IF ANY: