

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-031-20172

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lone Pine Dakota "D"
9. Well No. 24
10. Field and Pool, or Wildcat Lone Pine Dakota "D"
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

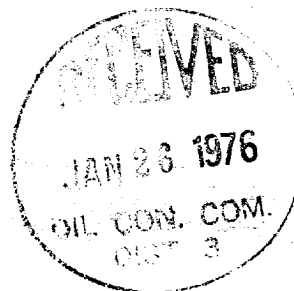
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator 1860 Lincoln, Suite 1200, Denver, Colorado 80203
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7000 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Reperforate</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Pull rods, tag bottom & clean out to 2802.
2. Spot 250 gallons 15% HCl w/Fe & NE Agents. Pull tbg. to 2700'. Run gun & perforate Dakota D Main Zone interval 2733-2747, density log measurement.
3. Displace acid, soak 1 hour swab back.
4. Run rods and pump. Land pump @ 2733.
5. Put well on pump.
6. Clean up area.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.D. Myers</u>	TITLE <u>Div. Prod. Manager</u>	DATE <u>1-21-76</u>
APPROVED BY <u>AR Kendrick</u>	TITLE <u>SUPERVISOR</u>	DATE <u>JAN 20 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		