•										
NO. O' COPIES RECEIVE	· 5								Forn	n C-105
DISTRIBUTION										rised 1-1-65 30-031-20
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION									ł	cate Type of Lease
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								State 5 State	e Fee X	
	2								J. State	On a Gus Lease No.
LAND OFFICE										mmmm
OPERATOR										
la. TYPE OF WELL									7. Unit	Agreement Name
	OIL	GAS							7, 0,,,,	
b. TYPE OF COMPLET		X GAS WELL	اللا	DRY	OTHER				8. Farm	or Lease Name
NEW 1 X WOR		PLUG	DIFE	·				,		FP - RR
2. Name of Operator	Q DEEPE	BACK	L RES	VR	OTHER				9. Well	
	Tenneco O	il Company								7
3. Address of Operator	201111000	- Company							10. Fiel	ld and Pool, or Wildcat
	1200 Linco	oln Tower B	ldg., D	envei	r, CO . 8	302	203	1	Und	esignated Dakota
4. Location of Well		-	U						IIII	
`		1. - 1 1.								
UNIT LETTERN	LOCATED 1	980 FEET F	10M THE	West	LINE AND		660 _F	EET FROM		
·						III	MINI		12. Cou	inty (1111111)
THE South LINE OF S	EC. 13 T	NP. 17 RG	ε. 9	NMPM	UUUU	777	<i>11XIIII</i>	777777	McKi	nley
		4			Prod.) 18. E				R, etc.)	19. Elev. Cashinghead
11/23/70	11/25/7		1/29/70				989 GR			G-11 m :
20. Total Depth	21. Plus	Back T.D.		Multipl any	e Compl., Hov	~	23. Interval: Drilled	Bvi		Cable Tools
2812 24. Producing Interval(s) of this complet	2802	Name				I	→ Rot	ary	25. Was Directional Surve
24. Floducing intervalls	-	- 2767	i, ivanie							Made Made
	2121	- 2/0/								Yes
26. Type Electric and O	ther Logs Run								2	7. Was Well Cored
	-	ES, Densilo	e. Acou	stil	08					No
28.					ort all strings	set	in well)			
CASING SIZE	WEIGHT LB.		———		E SIZE	-		TING REC	ORD	AMOUNT PULLED
8-5/8	24	76)	12-	-1/4	4	0 sacks	circul	ated	-
5-1/2	15.5	2812		7.	-5/8	3	00 sacks	3	- -	
		•								
29.	L	INER RECORD	,				30.	1	TUBING F	RECORD
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN	SIZE		DEPTH SET		T PACKER SET
							2-3/8	27	45	None
			<u> </u>				<u></u>			
31. Perforation Record (Interval, size and	l number)			32.	-	————	.		SQUEEZE, ETC.
2857-60 500 ga							OUNT AND KIND VATERIAL USE			
							ouu ga	als 15% ACI		
2/5/-2	760 w/	2 SPF			_					- non
					ļ					DEC
33.				PPOD	UCTION		1			VOIL CONT
Date First Production	Produ	ction Method (Flo	wing, gas li			d ty	pe pump)		Well S	Status (Prod. Dr Shut-in)
11/29/70		Flowing	G, 6-7 W		J	- , 1				oducing
Date of Test	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.		Gas — MCF	Wat	er - Bbl.	
11/30/70	24	12/64	Test Per		129		206		8	1600
Flow Tubing Press.	Casing Pressure	e Calculated 2	1- Oil — Bt	i.	Gas — N	иCF		er — Bbl.		Oil Gravity - API (Corr.)
240	650	Hour Rate	129		206			8		54 °
34. Disposition of Gas (el, vented, etc.)							t Witness	sed By
	Vente	d						1	Oon Mo	rris
35. List of Attachments								····		
		None								
36. I hereby certify that	the information s	hown on both side	es of this fo	rm is tru	ie and comple	te to	the best of r	ny knowled	dge and b	eli e f.
[2/10	-1/								
SIGNED	1 11.57,2	21	TIT	LE Sr	. Produc	tic	on Clerk		DATE.	11/30/70

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	•	Southeastern New Mexico			Northwestem New Mexico					
T.	Anhy	T.	Canyon	т.	Ojo Alamo	т.	Penn. "B"			
T.	Salt	т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"			
B.	Salt	T.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"			
T.	Yates	T.	Miss	Т.	Cliff House	т.	Leadville			
T.	7 Rivers	т.	Devonian	ጥ	Manafaa	T	Modina			
T.	Queen	T.	Silurian	T.	Point Lookout446	т.	Elbert			
T.	Grayburg	T.	Montoya	Т.	Manage 727	т	MaCanalyan			
T.	San Andres	T.	Simpson	т.	Gallup 1718	т.	Ignacio Qtzte			
T.	Glorieta	т.	McKee	Ba	se dieeimom	i.	Granire			
T.	Paddock	T.	Ellenburger	T:	Dakota 2560	т.				
T.	Blinebry	Т.	Gr. Wash	T.	Moπison	т.				
T.	Drinkard	т.	Delaware Sand	Т.	Entrada	Т				
T.	Abo	Т.	Bone Springs	т.	Wingate	Т.				
T.	Wolfcamp	т.		Т.	Chinle	Т.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			•				
	,						
					:		