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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
SFP - RR

2. Name of Operator
Tenneco Oil Company

9. Well No.
7

3. Address of Operator
1200 Lincoln Tower Bldg., Denver, CO 80203

10. Field and Pool, or Wildcat
Undesignated Dakota

4. Location of Well
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

12. County
McKinley

THE South LINE OF SEC. 13 TWP. 17 RGE. 9 NMPM

15. Date Spudded 11/23/70 16. Date T.D. Reached 11/25/70 17. Date Compl. (Ready to Prod.) 11/29/70 18. Elevations (DF, RKB, RT, GR, etc.) 6989 GR 19. Elev. Casinghead

20. Total Depth 2812 21. Plug Back T.D. 2802 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools Rotary Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2727 - 2767

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES, Densilog, Acoustilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	76	12-1/4	40 sacks circulated	
5-1/2	15.5	2812	7-5/8	300 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2745	None

31. Perforation Record (Interval, size and number)
2757-2760 w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: 2857-60 AMOUNT AND KIND OF MATERIAL USED: 500 gals 15% HCL

33. PRODUCTION

Date First Production 11/29/70 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Producing, Shut-in) Producing

Date of Test <u>11/30/70</u>	Hours Tested <u>24</u>	Choke Size <u>12/64</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>129</u>	Gas - MCF <u>206</u>	Water - Bbl. <u>8</u>	Gas-Oil Ratio <u>1600</u>
Flow Tubing Press. <u>240</u>	Casing Pressure <u>650</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>129</u>	Gas - MCF <u>206</u>	Water - Bbl. <u>8</u>	Oil Gravity - API (Corr.) <u>54°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Don Morris

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Production Clerk DATE 11/30/70



