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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

30-031-20172

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator <b>Tenneco Oil Company</b> 3. Address of Operator <b>1200 Lincoln Tower Bldg., Denver, CO 80203</b> 4. Location of Well UNIT LETTER <b>N</b> <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>13</b> TOWNSHIP <b>17</b> RANGE <b>9</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>6989 GR</b>		5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name <b>SFP-RR</b> 9. Well No. <b>7</b> 10. Field and Pool, or Wildcat <b>Undesignated Dakota</b> 12. County <b>McKinley</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

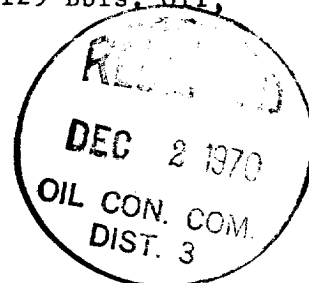
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
**Acidize, Perforate** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 11/23/70 with 12-1/4" hole and drilled to T.D. of 76' ran 2-jts of 8-5/8" 24# casing landed at 76', cemented with 40 sacks circulated. Tested casing and B.O.P. to 1000' psi, held ok. Well drilled to T.D. of 2812', logged, ran 89 jts of 5-1/2" 15.5 # casing landed at 2812, cemented with 300 sacks. Released rig 11/25/70. Moved in completion unit 11/29/70, \*(1) Tested casing to 1000 psi, held ok, cleaned out to PBTD of 2802', perforated 2757' to 2760' w/2 SPF, acidized w/500 gals 15% HCL, ran 89 jts of 2-3/8" 4.70# EUE tubing landed at 2745'. Well tested 11/30/70, 24 hrs, 129 Bbls. oil, 8 Bbl. water, TP 246, CP-650, 12/64 choke, 54° gravity.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold

TITLE Sr. Production Clerk

DATE 11/30/70

Original Signed by Emery C. Arnold

APPROVED BY

TITLE SUPERVISOR DIST. #3

DATE DEC 2 1970

CONDITIONS OF APPROVAL, IF ANY: