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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator		Tenneco Oil Company	
Address			
1200 Lincoln Tower Bldg., Denver CO 80203			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE		30-031-20172	
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
SFP - RR	7	Undesignated Dakota	State, Federal or Fee
		Fee	
Lease No.			
Location			
Unit Letter	N	1980 Feet From The West	Line and 660 Feet From The South
Line of Section	13	Township 17	Range 9, NMPM, McKinley County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>
Western Oil Transportation Co., Inc.		Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>
		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	N	13	17
			Rge. 9
			Is gas actually connected? No
			When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
	X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/23/70	11/29/70	2812	2802
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6989 GR	Dakota	2727	2745'
Perforations			Depth Casing Shoe
2757-2760 W/2 SPF			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	76	40 Circulated
7-7/8	5-1/2	2812	300 sacks

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equivalent or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/29/70	11/30/70	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs	246	650	12/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
137	129	8	206

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 2 1970	
APPROVED _____, 19 _____		BY Original Signed by Emery C. Arnold	
TITLE SUPERVISOR DIST. #3			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply completed wells.			
Sr. Production Clerk			
11/30/70			