

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Lone Pine Dakota "D" Unit
3. Address of Operator 720 S. Colorado Blvd., Denver, CO 80222	9. Well No. 24
4. Location of Well: UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Locality Lone Pine Dakota D
15. Elevation (Show whether DF, RT, GR, etc.) 7000' KB	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

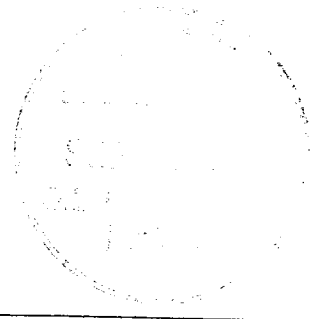
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon well via the following procedure:

MIRUPU. NUBOE. Fill hole w/produced water. POOH w/tbg., pump, and rods. Squeeze Dakota perforations @ 2733'-2760' w/50 Sx class "B" cement, 2% CACL2 to 100' above perfs. Set cement plugs w/class "B" cement, 2% CACL2 @ the following depths:

1650' (25 Sx)  
100' - Surface (25 Sx)

RDMOPU. Install P&A marker. Clean, grade, and restore location per NMOCC requirements.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curly Shattin TITLE Admin. Supervisor DATE 9-18-79

Original Signed by A. H. [unclear]

SUPERVISOR DISTRICT # 2

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 20 1979

CONDITIONS OF APPROVAL, IF ANY: