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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-031-20181

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFP-RR	
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	9. Well No. 8	
4. Location of Well UNIT LETTER <u>D</u> , <u>740</u> FEET FROM THE <u>North</u> LINE AND <u>640</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 7096 GR	12. County McKinley	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 11-28-70 w/12-1/4" hole and drilled to TD of 77'
Ran 2 jets of 8-5/8" 24# casing Landed at 76', cemented w/40
sacks circulated. Tested BOP and casing to 500 psi, held O.K.
Drilled out w/7-7/8" hole to TD of 2930', Logged well, ran 90 jets of 5-1/2"
15.5# casing Landed at 2930', cemented w/300 sacks. Released
Rotary 11-30-70.
Moved in completion unit 12-3-70, Installed BOP & tested casing to 1500
psi, held O.K., cleaned out to PBTD of 2920. Perforated 2860' - 2866'
w/2 shots per foot, acidized w/500 gals 15% HCL, Ran 89 jets of 2-3/8
EUE Tubing Landed at 2829, swabbed w/no production. Well shut-in
pending further evaluation 12-7-70.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Sr. Production Clerk DATE 12-8-70

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE DEC 14 1970

CONDITIONS OF APPROVAL, IF ANY: