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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20181

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
SFP - RR
9. Well No.
8 Lone Pine Dakota D
10. Field and Pool, or Wildcat
Dakota ("A" ZONE)
12. County
McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER-Convert T & A Well to Gas Injection

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. Location of Well
UNIT LETTER D 740 FEET FROM THE North LINE AND 640 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 17 RANGE 9 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7096 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Convert T & A Well to Gas Injection <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in completion unit, pull tubing, set cement retainer at approximately 2800'; squeeze present perforations @ 2879' - 82' with 100 sks cement. Perforate Dakota "A" zone 2685' - 93' W/2 JSPF. Frac Dakota "A" perforations W/10,000 gals. H2O containing 10,000 #20/40 sand. Set Baker 5 1/2" model packer @ 2600' - 2625', run latching type seal assembly on 2" tubing, load 2" x 5-1/2" annulus with packer fluid, lach into model "D" packer swab load water and hook up well for Injection.

T.D. of well 2930, PBSD - 2906"



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Sr. Production Clerk DATE: 10-26-71

APPROVED BY: [Signature] TITLE: SUPERVISOR DIST. #3 DATE: 10-29-71

CONDITIONS OF APPROVAL, IF ANY: