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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

30-031-20181

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert T & A Well to gas injection		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name SFP - RR
3. Address of Operator Sutie 1200 Lincoln Tower Bldg., Denver, Colorado 80203		9. Well No. 8
4. Location of Well UNIT LETTER D 740 FEET FROM THE North LINE AND 640 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17 RANGE 9 NMPM.		10. Field and Pool, or Wildcat Lone Pine DK <del>UD</del> 4'
15. Elevation (Show whether DF, RT, GR, etc.) 7096 GR		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert T & A Well to gas Injection <input checked="" type="checkbox"/>

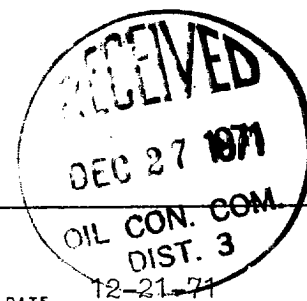
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-1-71, pulled tubing, set cement retainer @ 2818', squeezed perforations 2879' - 82' w/100 sacks. Perforated Dakota "A" zone 2635' - 93' w/2 JSPF, FRAG Dakota "A" perforations w/10,000 gals water and 10,000 #20/40 sand, Set Baker Model "D" 5-1/2" packer @ 2604'. Ran latching type seal assembly on 2-3/8 tubing landed @ 2604 into packer, swabbed. Hooked up well for future injection. T.D. of well 2930' and P.B.T.D. 2818'

NMOCC - Administrative order #R - 4192

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.A. Ford TITLE Sr. Production Clerk DATE 12-21-71



Original Signed by Emery C. Arnold APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR # 31 DATE DEC 27 1971

CONDITIONS OF APPROVAL, IF ANY: