11460	1					
DISTRIBUTION						
FILE						
U.S.G.S.						
OiL						
GAS						
OPERATOR						
PRORATION OFFICE						
	OIL GAS	OIL GAS				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

	FILE		 	Į.			AND			Eilective 1-	1-02
	U.S.G.S.			AUTH	HORIZATION 1	TO TRA	NSPORT O	IL AND N	ATURAL G	SAS	
	LAND OFFICE									,	
	TRANSPORTER	OIL		1							
		GAS									
	OPERATOR										
I.	PRORATION OF	FICE		<u> </u>			·				
	Operator		0011041								
	TENNECO) 01F	COMPAN	<u>IY</u>							
	Address	• •	•		20155						
				od, CO	80155						
	Reason(s) for filing	(Check p	roper box)				01	her (Please	explain)		
	New Well	\vdash			in Transporter of:						
	Recompletion	\square		Oil	닏	Dry Ga	•				
	Change in Ownership	PL_		Casing	nead Gas	Conden	sate X				
	Mahana of amana										
	If change of owners and address of prev				·						
	.						-				
H.	DESCRIPTION 0	F WEL	L AND	LEASE			-	·			
	Lease Name			· 1	o. Pool Name, Inc	-			Kind of Lease	ree	Lease No.
	Sánta	Fe Pa	acific	RR 9	Lone Pir	ie Dak	ota A		State, Federa	or F30-031-20	<u>18</u> 2
	Location					-					
	Unit Letter	F	. 2180) Feet F	rom The North) Line	• and 21	80	Feet From 1	_{rhe} West	1
									-		
	Line of Section	13	Tow	mship	17N Ro	ange	9W	, NMPM,		McKinley	County
	<u> </u>			*							
111.	DESIGNATION O	F TRA	NSPORT	ER OF OI	L AND NATUE	RAL GA	s				
	Name of Authorized	Transpor	rter of Oil	O or	Condensate X		Address (Gir	ve address to	which approx	ed copy of this form i	s to be sent)
	CINIZA	PIPEL	INE				Box 188	7, Bloom	nfield, N	NM 87413	
	Name of Authorized	Transpor	ter of Cas	inghead Gas	or Dry Gas		Address (Gir	ve address to	which approx	ved copy of this form i	s to be sent)
	70111	11000	5 <i>//</i>	1 / C	, 7 .		ļ				
	If well produces oil			Unit Se	ec. Twp.	P.ge.	ls gas actua	lly connected	17 Whe	en.	
	give location of tank		-,	. F	13 17N	9W			1		
	If this production is			h that from t	any other learn	or pool	rive commin	alina order	number		,
	COMPLETION DA		uBied Mit	n that from t	any other hease	or poor,	gree commin	Erring Order		····	
					Oil Well Ga	s Well	New Well	Workover	Deepen	Plug Back Same F	es'v. Diff. Res'v.
	Designate Typ	pe of Co	ompletio	n = (X)				!	1		
	Date Spudded			Date Compl.	Ready to Prod.		Total Depth		· 	P.B.T.D.	
	i '										
	Elevations (DF, RKE	B, RT, G	R, etc.;	Name of Pro	ducing Formation		Top Oil/Gas	Pay		Tubing Depth	
							}			1	
	1			1						!	
	Perforations			L			<u> </u>		24	Depth Casing Shoe	
	Perforations			<u> </u>			L.,			Depth Casing Shoe	
	Perforations			I	TUBING, CASI	NG, AND	CEMENTIN	IG RECORD)	Depth Casing Shoe	
	Perforations HOLE	SIZE		CASIN	TUBING, CASI			IG RECORE		Depth Casing Shoe	EMENT
		SIZE		CASIN							EMENT
		SIZE		CASIN							EMENT
		SIZE		CASIN							EMENT
		SIZE		CASIN							EMENT
21	HOLE		UPST FO		IG & TUBING S	IZE		DEPTH SE	T	SACKS C	
v.	HOLE TEST DATA ANI		UEST FO		ABLE (Test	nust be at		DEPTH SE	T e of load oil		
v .	HOLE	D REQU			ABLE (Test nable for	nust be at	ter recovery copth or be for f	of sotal volumuli 24 hours	T e of load oil	SACKS C	
v .	TEST DATA AND	D REQU		OR ALLOW	ABLE (Test nable for	nust be at	ter recovery copth or be for f	of sotal volumuli 24 hours	T ne of load oil	SACKS C	
v.	TEST DATA AND OIL, WELL Date First New Oil F	D REQU		OR ALLOW	ABLE (Test nable for	nust be at	ter recovery copth or be for f	of total volum ull 24 hours) ethod (Flow.	T ne of load oil	SACKS C	
v.	TEST DATA AND	D REQU		Date of Tea	ABLE (Test nable for	nust be at	ter recovery of pth or be for f Producing M	of total volum ull 24 hours) ethod (Flow.	T ne of load oil	SACKS C	
v .	TEST DATA AND OIL WELL Date First New Oil F	D REQL		Date of Tea	ABLE (Test nable for	nust be at	ter recovery of pth or be for f Producing M	of sotal volumuli 24 hours) ethod (Flow.	T ne of load oil	SACKS C	
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v.	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During	D REQUE		Date of Tea	ABLE (Test nable fi	nust be at	ter recovery apply or be for f Producing M Casing Pres Water-Bbls.	of sotal volumuli 24 hours) ethod (Flow.	T see of load oil pump, gas lij	SACKS C SACKS C and must be equal to c (i, etc.) Choke Size	or exceed top allow-
v.	TEST DATA AND OIL WELL Date First New Oil F	D REQUE		Date of Test Tubing Pres	ABLE (Test nable fi	nust be at	ter recovery apply or be for f Producing M Casing Pres Water-Bbls.	of total volum ull 24 hours) ethod (Flow.	T see of load oil pump, gas lij	SACKS C and must be equal to c (i, etc.) Choke Size	or exceed top allow-
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v .	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During	D REQUE	anks	Date of Test Tubing Pres Oil-Bbls.	ABLE (Test nable fi	nust be at	fer recovery of print or be for for producing M. Casing Pres. Water-Bbls.	of sotal volumuli 24 hours) ethod (Flow.	T te of load oil pump, gas lij	SACKS C and must be equal to c fi, etc.) Choke Size Gas-MCF Gravity bi, Condense	or exceed top allow-
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