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NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE Z	Effective 1-1-65 30-031-20182
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE /	State Fee
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPUSACS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS [V]	7. Unit Agreement Name
WELL NELL OTHER-	
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator	SFP-RR 9. Well No.
1860 Lincoln Street, Suite 1200, Denver, Colorado 80203	
4. Location of Well	#9 10. Field and Pool, or Wildcat
UNIT LETTER F 2180' FEET FROM THE NORTH LINE AND 2180' FEET FROM	Lone Pine Dakota "A"
UNIT LETTER ,	Line Line Dayora A
THE West LINE, SECTION 13 TOWNSHIP 1711 RANGE 9W NMPM.	
THE NOST LINE, SECTION TOWNSHIP TITE RANGE TOWNSHIP NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	McKinley ()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	.1. 1
OTHER SI	ut-In X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	the state of craining only proposed
STATUS OF WELL: Dual Completion: "A" Zone SI. "D" Zone active gas	producer.
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APPROXIMATE DATE THAT TMEP. ABAND. COMMENCED: 11/74	
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