

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

30-031-20182

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG ☐ OTHER ☐

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Suite 1200 Lincoln Tower Bldg., Denver, CO 80203
4. Location of Well

UNIT LETTER **F** LOCATED **2180** FEET FROM THE **North** LINE AND **2180** FEET FROM

THE **West** LINE OF SEC. **13** TWP. **17N** RGE. **9W** NMPM **McKinley** 12. County

15. Date Spudded **12/1/70** 16. Date T.D. Reached **12/3/70** 17. Date Compl. (Ready to Prod.) **1/1/71** 18. Elevations (DF, RKB, RT, GR, etc.) **6994 GR** 19. Elev. Casinghead

20. Total Depth **2810** 21. Plug Back T.D. **2800** 22. If Multiple Compl., How Many **Rotary** 23. Intervals Drilled By **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2723-2763 Dakota "d" sand 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
IES, Densi - GR, Acousti - GR. 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	76	12-1/4	40 sacks circulated	
5-1/2	15.5	2810	7-7/8	300 sacks	

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
None
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2-3/8 2750

31. Perforation Record (Interval, size and number)
2752' - 2756' w/2 shots per ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2752-56 1500 gals 15% HCL
D. H. H. 2000 gals 15% HCL
4000 gals 15% HCL

33. PRODUCTION
Date First Production **1/1/71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **1/1/71** Hours Tested **24** Choke Size **14/64** Prod'n. For Test Period **51** Oil - Bbl. **101** Gas - MCF **203** Water - Bbl. **1980** Gas - Oil Ratio
Flow Tubing Press. **215** Casing Pressure **475** Calculated 24-Hour Rate **51** Oil - Bbl. **101** Gas - MCF **203** Water - Bbl. **56°** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **T. Stevens**

35. List of Attachments **None**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Sr. Production Clerk** DATE **1/5/71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 406	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 716	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1708	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 2526	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 2561	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation