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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20182

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Lone Pine Dakota "D" Unit
8. Farm or Lease Name
9. Well No. 13
10. Field and Pool, or Wildcat Dakota
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dual (Oil & Gas)

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
Suite 1200 Lincoln Tower Bldg. - Denver, Colo.

4. Location of Well
UNIT LETTER F, 2180 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17 RANGE 9 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6994' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Convert to Dual <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 7/11/72, installed BOP, killed well w/75 BBLS water, pulled tubing, set packer @ 2710'; CIBP @ 2594', perforated 2563'-72' w/2 JSPF, Frac w/32,000 gals, 25,000 # 20/40 sand, swabbed & flowed well to cleanup, removed plug, ran 2-3/8 EUG tubing, landed into Baker Model D Packer @ 2710. Well tested 7/24/72 on 3/4" choke (A-Zone) 6740 MCF/D, FCP 524, SICP 880. Well SI 7/24/72 pending production facilities.

Reference NMOCC Order No. R-4341.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Production Clerk DATE 7/24/72

Original Signed by Emery G. Arnold TITLE SUPERVISOR DIST. #3 DATE JUL 31 1972

APPROVED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY: