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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator Tenneco Oil Company | |
| Address Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner **Well converted to a dual 7/24/72**
30-031-20182

| | |
|--|---|
| I. DESCRIPTION OF WELL AND LEASE | |
| Lease Name SFP RR | Well No. 9 Pool Undes. Dakota "A" Kind of Lease State Lease No. State |
| Location Unit Letter F : 2180' Feet From The 2180X Line and 2180' Feet From The West | |
| Line of Section 13 Township 17 Range 9 , NMPM, McKinley County | |

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| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Shell Pipe Line Corp | Box 1588 - Farmington, New Mexico |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Tenneco Oil Company | Suite 1200 Lincoln Tower Bldg. - Denver, Colo. |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| Unit F Sec. 13 Twp. 17 Rge. 9 | Yes 7/31/72 |

If this production is commingled with that from any other lease or pool, give commingling order number:

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| V. COMPLETION DATA | |
| Designate Type of Completion - (X) | Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/> |
| Date Spudded | Date Compl. Ready to Prod. X Total Depth 2810 P.B.T.D. |
| Elevation 12417' KB, RT, GR, etc.) | Name of Prod. Undes. Dakota "A" Top of 2810 Pay 2562 Tubing Depth 2800 |
| Perforation 6994 | Depth 2710 Shoe |
| 2563' - 72' W/ S JOINTING, CASING, AND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE DEPTH SET SACKS CEMENT |
| 12-1/4 | 8-5/8 76 40 Sacks |
| 7-7/8 | 5-1/2 2810 300 Sacks |
| 2-3/8 Tbg. | 2710 |

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| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL | |
| Date First New Oil Run To Tanks | Date of Test |
| Length of Test | Tubing Pressure |
| Actual Prod. During Test | Oil-Bbls. |
| Producing Method (Flow, pump, gas lift, etc.) | |
| Casing Pressure | |
| Choke Size | |
| Water-Bbls. | |
| Gas-MCF | |

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|----------------------------------|---------------------------|
| GAS WELL | |
| Actual Prod. Test-MCF/D | Length of Test |
| Testing Method (Pilot, back pr.) | Tubing Pressure (Shut-in) |
| Casing Pressure (Shut-in) | |
| Choke Size | |
| Bbls. Condensate-MCF | |
| Gravity of Condensate | |

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| VI. CERTIFICATE OF COMPLIANCE | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | |
| G.A. Ford (Signature) G. A. Ford (Title) 7/31/72 (Date) | |
| OIL CONSERVATION COMMISSION AUG 10 1972 APPROVED Original Signed by Emory C. Arnold BY SUPERVISOR DIST. #3 TITLE | |
| This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |

