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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65
 30-031-20182

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
Suite 1200 Lincoln Tower Bldg., Denver, CO 80203

4. Location of Well
 UNIT LETTER **F**, **2180** FEET FROM THE **North** LINE AND **2180** FEET FROM THE **West** LINE, SECTION **13** TOWNSHIP **17N** RANGE **9W** NMPM.
 10. Field and Pool, or Wildcat
Lone Pine Dakota "D"

7. Unit Agreement Name
 8. Farm or Lease Name
SFP-RR

9. Well No.
9

15. Elevation (Show whether DF, RT, GR, etc.)
6994 GR

12. County
McKinley

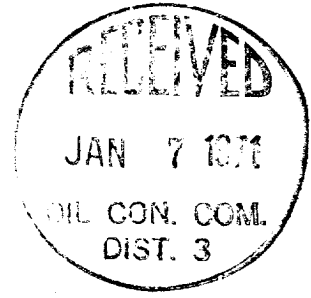
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12/9/70, Reacidized perforations 2752'-56' w/1000 gals 15% HCL, swabbed & flowed well. Treated perforations w/1500 gals of diesel, swabbed. Well SI 12/14/70, to 12/22/70. Fraced down tubing w/2000 gals maxipad, 4000 gals maxigel swabbed & flowed well.

Well tested 24 hrs. 1/1/71, 51 Bbls. oil, 203 Bbls. water on 14/64 choke, FTP 215, CP 475, GOR 1980, 56° Gravity.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Emery C. Arnold* TITLE Sr. Production Clerk DATE 1/5/71

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JAN 7 1971

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

