

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-031-20182

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFP-RR
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	9. Well No. 9
4. Location of Well UNIT LETTER F, 2180 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6994 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

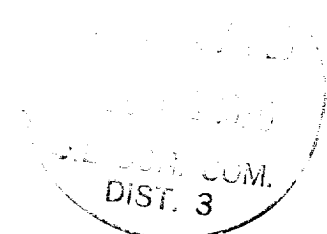
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perforate and acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 12-1-70 w/12-1/4" hole and drilled to TD of 77', Ran 2 jets of 8-5/8" 24# casing landed at 76', cemented w/40 sacks, circulated. Tested B.O.P. and casing to 500 psi, held O.K. Drilled out w/7-7/8" hole to TD of 2810' on 12-3-70. Ran 87 jets of 5-1/2" 15.5 casing Landed at 2810, cemented w/300 sacks. Released Rotary 12-3-70. Moved in completion unit 12-5-70, Installed B.O.P. and tested 5-1/2" casing to 1500 psi, cleaned out to PBTD of 2800', perforated 2752' - 2756' w/2 shots per foot, Ran 89 jts of 2-3/8" EUE tubing landed at 2750', acidized w/500 gals HCL, now swabbing and testing well as of 12-8-70.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. A. Arnold TITLE Sr. Production Clerk DATE 12-8-70

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE DEC 14 1970

CONDITIONS OF APPROVAL, IF ANY:

