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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-031-20182

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lone Pine Dakota "D"	
9. Well No.	
13	
10. Field and Pool, or Wildcat	
Lone Pine Dakota "D"	
12. County	
McKinley	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dual (Oil & Gas)
2. Name of Operator		
Tenneco Oil Company		
3. Address of Operator		
1860 Lincoln St., Suite 1200, Denver, Colorado 80203		
4. Location of Well		
UNIT LETTER F 2180 FEET FROM THE North LINE AND 2180 FEET FROM		
THE West LINE, SECTION 13 TOWNSHIP 17N RANGE 9W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
6994' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Reperforation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU.
2. Tagged bottom at 2777'.
3. Perf'd 2731'-2747' (Dakota "D") w/2 JSPF using 1 11/16" ceramic jets.
4. Placed well on production and cleaned up area. Flowing at current rate of 423 MCF per day. No oil or water was produced.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.D. Myerson TITLE Div. Production Manager DATE 3-10-76

APPROVED BY MR. Kendrick TITLE SUPERVISOR DIST. #3 DATE MAR 15 1976

CONDITIONS OF APPROVAL, IF ANY:

