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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-031-20182

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Lone Pine Dakota "D"	
9. Well No. 13	
10. Field and Pool, or Wildcat Lone Pine Dakota "D"	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dual (Oil & Gas)	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator 1860 Lincoln, Suite 1200, Denver, Colorado 80203	
4. Location of Well UNIT LETTER F 2180 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17N RANGE 9W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6994 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

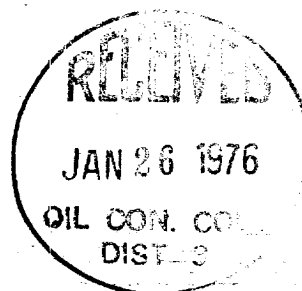
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Reperforate <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Close master valve remove flowline connections.
2. Make up lubricator run thru-tbg gun with collar locator.
3. Perforate interval 2732-2748 with 2 jets per foot.
4. Pull gun, remove lubricator, make up flowline and put well on production. Test for 24 hours.
5. Acidize w/250 gallons 15% HCl w/Fe & NE agents if well doesn't produce 750 MCFPD.
6. Clean up area.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. D. Myers</u>	TITLE <u>Div. Prod. Manager</u>	DATE <u>1-21-76</u>
APPROVED BY <u>OR Leudrick</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>JAN 26 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

