| DISTRIBUTION  | 3  |  |  |  |                                |                           |
|---|--|--|--|--|--------------------------------|---------------------------|
| DISTRIBUTION SANTA FE   | / NE'  | W MEXICO OIL CONSE   | Form C-101<br>Revised 1-1-65   | <i>30-031-2018</i><br>3 <del>0-031-</del> 2 <del>017</del> 2 |                                |                           |
| FILE  | 10   |  |  |  |                                | Type of Lease             |
| <u> </u>  | 2  |  |  |  | STATE                          | FEE X                     |
| OPERATOR  | <del>,      </del>   |  |  |  | .5. State O11 &                | Gas Lease No.             |
| OPERATOR .  | <u>'                                    </u>   |  |  |  |                                |                           |
| APPLICATION   | ON FOR PERMIT TO   | D DRILL, DEEPEN,   | OD DI LIC DACK   |  |                                |                           |
| 1a. Type of Work  | A CONTRACTOR OF THE PROPERTY O | DRIEL, DELFEN,   | OR PLUG BACK   |  | 7. Unit Agree                  | ment Name                 |
| DRILL 3   | ₫  | DEEPEN [   |  |  | J. G signed                    | ment liquie               |
| b. Type of Well   | 3<br>7   | DEELEN [   |  | BACK   | 8. Farm or Le                  | ase Name                  |
| OIL X GAS WELL 2. Name of Operator  | OTHER  |  | ZONE X   | ZONE   | SFP-RR                         |                           |
| TENNECO OIL COMPANY   | 7  |  | <del></del>  |  | 9. Well No.                    |                           |
| 3. Address of Operator  |  |  | •  |  | 10                             |                           |
| Suite 1200 Lincoln  | Tower Building   | . Denver Color   | ado 80203  |  | 10. Field and Pool, or Wildcat |                           |
| 4. Location of Well   |  | CATED 800 F  |  |  | Undesignated Dakota            |                           |
| i e e e e e e e e e e e e e e e e e e e   |  | F  | LET FROM THE NOLUL   | LINE   |                                |                           |
| AND 3500 FEET FROM  | THE West CI  | NE OF SEC. 13  | WP. 17 RGE.  | 9 имрм   | M/M                            |                           |
|   |  |  |  |  | 12. County                     | 11111111                  |
| HHHHHHH   | <i>HHHHHH</i>  | HHHHHH   |  | 44444  | McKinley                       |                           |
|   |  |  |  |  |                                |                           |
|   | <del>/////////////////////////////////////</del>   | <del>:{////////////////////////////////////</del>                        | 9. Proposed Depth  | 19A. Formation   |                                | 20. Rotary or C.T.        |
|   |  | XIIIIIIII  | 3000   | Dakot  |                                | Rotary                    |
| 21. Elevations (Show whether DF 7100 GR   | , RT, etc.) 21A. Kind  | & Status Plug. Bond 2  | 1B. Drilling Contractor  |  | 22. Approx.                    | Date Work will start      |
| 23.   |  |  | Young Drilling   | 3  | Upon A                         | pproval                   |
| •   |  | PROPOSED CASING AND  | CEMENT PROGRAM   |  | ,                              |                           |
| SIZE OF HOLE  | SIZE OF CASING   | WEIGHT PER FOOT  | SETTING DEPTH  | SACKS OF   | CEMENT                         | EST. TOP                  |
| 12-1/4"   | 8-5/8  | 24   | 60   |  | o circula                      |                           |
| 7-7/8"  | 5-1/2  | 15.5   | 3000   |  | o fill 50                      |                           |
|   |  |  |  | Hospah :   | sand.                          |                           |
|   |  |  |  | •  | 1                              | v                         |
| Above well to be a  | 3000' Undesigna  | ited Dakota well   | l. Well will b   | e logged   | and if c                       | ommercial                 |
|   |  |  |  |  |                                |                           |
| broadcrion is indic   |  |  |  |  |                                |                           |
|   | ated, casing wi  | Il be run to T.  | .D., perforated  | and for  | mation tr                      |                           |
|   |  | production   |  | and for  | mation tr                      |                           |
| necessary to establ   |  | production.  | - 111 <b>5</b>   | and for  | mation tr                      |                           |
|   |  | production.  | VAL VALID  |  | mation tro                     |                           |
| necessary to establ   | ish commercial   | production.  A   | PPROVAL VALID  PO DAYS UNLESS  COMMENCED.  |  | mation tr                      |                           |
|   | ish commercial   | production.  A   | PPROVAL VALID  PO DAYS UNLESS  COMMENCED.  |  |                                | eated as                  |
| necessary to establ   | ish commercial   | production.  A   | PPROVAL VALID  PO DAYS UNLESS  COMMENCED.  |  |                                |                           |
| necessary to establ   | ish commercial   | production.  A   | PPROVAL VALID  PO DAYS UNLESS  COMMENCED.  |  | ( NOV 3                        | 0 1970                    |
| necessary to establ   | ish commercial   | production.  A   | VAL VALID  |  | NOV 3                          | 0 1970<br>N. COM.         |
| necessary to establ   | ish commercial each 24 hours.  | production.  A  FOR  DRIL  | PPROVAL VALID<br>R 90 DAYS UNLESS<br>LING COMMENCED.   |  | NOV 3                          | 0 1970<br>N. COM.<br>T. 3 |
| necessary to establ  B.O.P. to be tested  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT  | each 24 hours.   | production.  A  FOR  DRIL  PROPOSAL IS TO DEEPEN OR                      | PPROVAL VALID  POPROVAL VALID  |  | NOV 3                          | 0 1970<br>N. COM.<br>T. 3 |
| necessary to establ  B.O.P. to be tested  | each 24 hours.   | production.  A  FOR  DRIL  PROPOSAL IS TO DEEPEN OR                      | PPROVAL VALID  POPROVAL VALID  |  | NOV 3                          | 0 1970<br>N. COM.<br>T. 3 |
| IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTI   | each 24 hours.   | PROPOSAL IS TO DEEPEN OR   | PPROVAL VALID  PPROVAL VALID  R 90 DAYS UNLESS  COMMENCED  LING  PLUG BACK, GIVE DATA OF OWNIER  OWNIER BACK, GIVE DATA OF | N PRESENT PROI   | NOV 3 OIL COIDIS               | 0 1970 N. COM. T, 3       |
| IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTI   | each 24 hours.  OPOSED PROGRAM: IF ER PROGRAM, IF ANY.  on above is true and comp  | production.  A  FOR  DRIL  PROPOSAL IS TO DEEPEN OR                      | PPROVAL VALID  PPROVAL VALID  R 90 DAYS UNLESS  COMMENCED  LING  PLUG BACK, GIVE DATA OF OWNIER  OWNIER BACK, GIVE DATA OF | N PRESENT PROI   | NOV 3                          | 0 1970 N. COM. T, 3       |
| IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTI   | each 24 hours.  OPOSED PROGRAM: IF ER PROGRAM, IF ANY.  on above is true and comp  | PROPOSAL IS TO DEEPEN OR   | PPROVAL VALID  PPROVAL VALID  R 90 DAYS UNLESS  COMMENCED  LING  PLUG BACK, GIVE DATA OF OWNIER  OWNIER BACK, GIVE DATA OF | N PRESENT PROI   | NOV 3 OIL COIDIS               | 0 1970 N. COM. T, 3       |
| IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT!  I hereby certify that the information of the series of | each 24 hours.  OPOSED PROGRAM: IF ER PROGRAM, IF ANY.  on above is true and comp  | PROPOSAL IS TO DEEPEN OR Delete to the best of my known Title Sr. Produc | PPROVAL VALID  PPROVAL VALID  R 90 DAYS UNLESS  COMMENCED  LING COMMENCED  OWLED  OWLE | N PRESENT PROI   | NOV 3 OIL COIDIS               | 0 1970 N. COM. T, 3       |
| IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTI   | each 24 hours.  OPOSED PROGRAM: IF ER PROGRAM, IF ANY.  on above is true and comp  | PROPOSAL IS TO DEEPEN OR Delete to the best of my known Title Sr. Produc | PPROVAL VALID  PPROVAL VALID  R 90 DAYS UNLESS  COMMENCED  LING  PLUG BACK, GIVE DATA OF OWNIER  OWNIER BACK, GIVE DATA OF | N PRESENT PROI   | NOV 3 OIL COIDIS               | 0 1970 N. COM. T, 3       |

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator TENNECO OIL COMPANY SAMYA FE PACIFIC RAILROAD Unit Letter Section County В 917 17 Morth McKinley Actual Footage Location of Well: 300 feet from the Morth 050**0** West . ine Ground Level Elev Producing Formation Dedicated Avereage: 7010' ungraded Dakota Undesignated Dakota Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3 If more than one lease of different connership is cedicated to the well, have the interests of all conners, been con by communitization, unltization, force-pooling, etc? Yes ( No If answer is Tyes "Type of consolidation. ..... NOV 3 0 1970 If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this OLL CON. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizet pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Position

Position

Position

Position

Production Clark

Company

Perineco Oil Co

Dote

11-25-20

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

19 November 1970

Date Surveyor

Registered Professional Engineer
and/or Land Surveyor

Robert H. Ernst

Hew Marico PE&LS 2463

Certificate No.

