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NO. OF COPIES RECEIVED	, 5	•				F	form C-105	
DISTRIBUTION						F	Revised 1-1-65	
SANTA FE			MEXICO OIL CON			۔ ا	ndicate Type of Leas tate	Fee X
FILE U.S.G.S.	2	WELL COMPLE	TION OR RECO	DMPLETION	REPORT AN	D LOGI	ate Oil & Gas Lease	
LAND OFFICE				-		!		
CPERATOR								
la. TYPE OF WELL		·····	· · · · · · · · · · · · · · · · · · ·		*	7. Ur	nit Agreement Name	7777777
	OIL WEL	GAS WELL	X	OTHER		/		
b. TYPE OF COMPLET	100			OTAEK		1	arm or Lease Name	
NEW TOVER 2. Name of Operator	DEEPE	PLUG BACK	DIFF. RESVR.	OTHER			SFP-RR	
Tenneco Oil (Company					3.	10	
3. Address of Operator	m	D • 3 3 •	Б О	3 3 - 0	10000		Field and Pool, or Wi	
Suite 1200 L	incoln Tow	er Bullding	g, Denver, G	olorado 8	30203	Lo	one Pine Dako	ta "D"
4. Location of Well								
UNIT LETTER B	LOCATED	800 FEET F	ROM THENort	h LINE AND	3500 FE	ET FROM		
			_			111/1/12.	County	
THE West LINE OF S	Ec. 15 T	Regched 17 Date	E. NMPM Compl. (Ready to F		avetions (DF Ri	/ / / / / /	Kinley (19. Elev. Cashin	ghadd
1-19-71		4	compil (reduction)	10. 11.	7010 GR	1D, 111, 011, 010	19. Liev. Casimir	gnedd
20. Total Depth	1-25-7 21. Plu	ng Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals Drilled E	, Rotary Tool		ols
3926		2870				Rotary	<u></u>	
24. Producing Interval(s)2715 - 2758	, of this comple		n, Name e Pine Dakota	וותוו פ			25. Was Direc Made	tional Survey
2/19 = 2/90		Done	; Time bake of	д Б			Yes	
26. Type Electric and Ot	her Logs Run				· · · · · · · · · · · · · · · · · · ·		27. Was Well Cored	i
DIL, BHC-G	R, FDC-GR						No	Į
		C 4 6	THE DECORD ID.					
28.	WEIGHT LB.		SING RECORD (Rep			ING RECORD	AMOUN	T PULLED-
casing size	WEIGHT LB.		H SET HOL	ort all strings s _E SIZE 2 —1 /4	CEMENT	ING RECORD		T PULLED
CASING SIZE		76	H SET HOL	_E SIZE	CEMENT			T PULLED
casing size 8–5/8	24	76	H SET HOL	_E SIZE 2-1/4	cement 40 sacks			T PULLED
casing size 8–5/8	24 15.5	76	H SET HOL	_E SIZE 2-1/4	cement 40 sacks	circulate		T PULLED
casing size 8–5/8 5–1/2	24 15.5	76 76 2903	H SET HOL	_E SIZE 2-1/4	40 sacks 300 sacks	circulate TUBIN	ed	T PULLED
casing size 8-5/8 5-1/2	24 15.5	76 2903	H SET HOI	2-1/4 7-7/8	40 sacks 300 sacks	circulate	ed	
29. SIZE	24 15.5 15.5	7FT. DEPTH 76 2903 INER RECORD BOTTOM	H SET HOI	2-1/4 7-7/8	30. size 2-3/8	TUBIN DEPTH S 2769	ed	CER SET
casing size 8-5/8 5-1/2	24 15.5 15.5	7FT. DEPTH 76 2903 INER RECORD BOTTOM	H SET HOI	2-1/4 7-7/8	30. size 2-3/8	TUBIN DEPTH 9 2769 ACTURE, CEME	ed	CER SET
29. SIZE	24 15.5 TOP	JOSEPH TO THE STATE OF THE STAT	H SET HOI	2-1/4 7-7/8 screen	30. size 2-3/8	TUBIN DEPTH 9 2769 ACTURE, CEME	G RECORD SET PACK ENT SQUEEZE, ETC	CER SET
CASING SIZE 8-5/8 5-1/2 29. SIZE 31. Perforation Record (I	24 15.5 TOP	JOSEPH TO THE STATE OF THE STAT	H SET HOI	2-1/4 7-7/8 SCREEN	30. size 2-3/8	TUBIN DEPTH 9 2769 ACTURE, CEME	G RECORD SET PACK ENT SQUEEZE, ETC	CER SET
CASING SIZE 8-5/8 5-1/2 29. SIZE 31. Perforation Record (I	24 15.5 TOP	JOSEPH TO THE STATE OF THE STAT	H SET HOI	2-1/4 7-7/8 SCREEN	30. size 2-3/8	TUBIN DEPTH 9 2769 ACTURE, CEME	G RECORD SET PACK ENT SQUEEZE, ETC	CER SET
29. SIZE 31. Perforation Record (1) 2748-51 W/2	24 15.5 TOP Interval, size and shots per	INER RECORD BOTTOM d number) c foot	SACKS CEMENT	2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51	CEMENT 40 sacks 300 sacks 30. SIZE 2-3/8 CID, SHOT, FRANTERVAL	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals	ENT SQUEEZE, ETC	CER SET
29. 31. Perforation Record (illustrated by 2748–51 W/2 33. Date First Production	24 15.5 TOP Interval, size and shots per	INER RECORD BOTTOM d number) c foot	SACKS CEMENT PRODuring, gas lift, pump	2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51	CEMENT 40 sacks 300 sacks 30. SIZE 2-3/8 CID, SHOT, FRANTERVAL	TUBIN DEPTH 9 2769 ACTURE, CEME AMOUNT A 500 gals	ENT SQUEEZE, ETC	CER SET
29. SIZE 31. Perforation Record (1) 2748-51 W/2	24 15.5 TOP Interval, size and shots per	INER RECORD BOTTOM d number) c foot	PROD wing, gas lift, pump Prod'n. For	2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51	CEMENT 40 sacks 300 sacks 30. SIZE 2-3/8 CID, SHOT, FRANTERVAL	TUBIN DEPTH 9 2769 ACTURE, CEME AMOUNT A 500 gals	ENT SQUEEZE, ETC	L USED
29. SIZE 31. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	TOP Interval, size an shots per	INER RECORD BOTTOM d number) foot uction Method (Flo Flowin Choke Size 3/4	PROD wing, gas lift, pump Test Period	2-1/4 2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51 DUCTION Ding - Size and Oil - Bbl.	Gas - MCF	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals We:	ENT SQUEEZE, ETCAND KIND MATERIA 15% HCL Il Status (Prod. or Sh. Shut-In Edi. Gas-Oil R	CER SET L USED iw-in)
29. SIZE 31. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	24 15.5 TOP Interval, size and shots per Prod Hours Tested 24 Casing Pressu	INER RECORD BOTTOM d number) foot wation Method (Flowing Choke Size 3/4	PROD wing, gas lift, pump Test Period	2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51 DUCTION Ding - Size and Oil - Bbl.	CEMENT 40 sacks 300 sacks 30. size 2-3/8 CID, SHOT, FRANTERVAL type pump) Gas - MCF 1974 Water	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals Weter - B None	ENT SQUEEZE, ETC	CER SET L USED iw-in)
29. 31. Perforation Record (i	24 15.5 TOP Interval, size and shots per Prod Hours Tested 24 Casing Pressur 170.	INER RECORD BOTTOM d number) c foot Choke Size 3/4 re Calculated 2-Hour Rate	PROD wing, gas lift, pump Test Period	2-1/4 2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51 DUCTION Ding - Size and Oil - Bbl.	CEMENT 40 sacks 300 sacks 30. size 2-3/8 CID, SHOT, FRANTERVAL type pump) Gas - MCF 1974 Water	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals We:	IG RECORD SET PACK ENT SQUEEZE, ETC AND KIND MATERIA 15% HCL Il Status (Prod. or Sh Shut-In Sbl. Gas-Oil R Oil Gravity - AF	CER SET L USED iw-in)
29. 31. Perforation Record (1) 2748-51 w/2 33. Date First Production 2-13-71 Date of Test 2-28-71 Flow Tubing Press. 146 34. Disposition of Gas (1)	24 15.5 TOP Interval, size and shots per Prod Hours Tested 24 Casing Pressur 170.	INER RECORD BOTTOM d number) c foot Choke Size 3/4 re Calculated 2-Hour Rate	PROD wing, gas lift, pump Test Period	2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51 DUCTION Ding - Size and Oil - Bbl.	CEMENT 40 sacks 300 sacks 30. size 2-3/8 CID, SHOT, FRANTERVAL type pump) Gas - MCF 1974 Water	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals Weter - B None er - Bbl.	IG RECORD SET PACK ENT SQUEEZE, ETC AND KIND MATERIA 15% HCL Il Status (Prod. or Sh Shut-In Sbl. Gas-Oil R Oil Gravity - AF	CER SET L USED iw-in)
29. 31. Perforation Record (i	24 15.5 TOP Interval, size and shots per Prod Hours Tested 24 Casing Pressur 170.	INER RECORD BOTTOM d number) c foot Choke Size 3/4 re Calculated 2-Hour Rate	PROD wing, gas lift, pump Test Period	2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51 DUCTION Ding - Size and Oil - Bbl.	CEMENT 40 sacks 300 sacks 30. size 2-3/8 CID, SHOT, FRANTERVAL type pump) Gas - MCF 1974 Water	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals Weter - B None er - Bbl.	IG RECORD SET PACK ENT SQUEEZE, ETC AND KIND MATERIA 15% HCL II Status (Prod. or Sh Shut—In Oil Gravity — AF essed By	CER SET L USED iw-in)
29. SIZE 31. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	24 15.5 TOP Interval, size an shots per Shots per Prod Prod Casing Pressu 170 A Sold, used for fu	INER RECORD BOTTOM d number) foot wation Method (Flo Flowi) Choke Size 3/4 re Calculated 2 Hour Rate sel, vented, etc.)	PRODuring, gas lift, pumping Prod'n. For Test Period 4- Oil – Bbl.	2-1/4 7-7/8 SCREEN 32. A DEPTH II 2748-51 DUCTION Ding - Size and Oil - Bbl. Gas - MC 19	CEMENT 40 sacks 300 sacks 30. size 2-3/8 CID, SHOT, FRANTERVAL type pump) Gas - MCF 1974 CF Wate 74 N	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals Wee None er - Bbl. Jone Test Witne Max	ENT SQUEEZE, ETCAND KIND MATERIA 15% HCL II Status (Prod. or Sh. Shut-In Shl. Gas-Oil R. Gas-Oil	CER SET L USED iw-in)
29. SIZE 31. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	24 15.5 TOP Interval, size an shots per Shots per Prod Prod Casing Pressu 170 A Sold, used for fu	INER RECORD BOTTOM d number) foot wation Method (Flo Flowi) Choke Size 3/4 re Calculated 2 Hour Rate sel, vented, etc.)	PRODuring, gas lift, pumping Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. A DEPTH II 2748-51 PUCTION Ding - Size and Oil - Bbl. Gas - MC 19	CEMENT 40 sacks 300 sacks 30. size 2-3/8 CID, SHOT, FRANTERVAL type pump) Gas - MCF 1974 CF Wate 74 N	TUBIN DEPTH S 2769 ACTURE, CEME AMOUNT A 500 gals We. Water - B None er - Bbl. Ione Test With Max	ENT SQUEEZE, ETCAND KIND MATERIA 15% HCL II Status (Prod. or Sh. Shut-In Shl. Gas-Oil R. Gas-Oil	CER SET L USED iw-in)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	Now Marica	
Southeastern	HUM MUANCO	

Northwestern New Mexico

т.	Anhy	T.	Canyon	$\boldsymbol{T}_{\cdot}^{-1}$	Ojo Alamo	T.	Penn. "B"
т.	5alt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
т.	7 Rivers	Ţ,	Devonian	T.	Menefee Surface	T.	Madison
	Queen				Point Lookout530	T.	Elbert
T.	Grayburg	T.	Montoya	T.		T.	McCracken
т.	San Andres	T.	Simpson	T.		T.	Ignacio Qtzte
	Glorieta				se Greenhorn2520		Granite
T.	Paddock	T.	Ellenburger	T.	Dakota2559	T.	
	Blinebry				Morrison 2814	T.	
	Tubb				Todilto 3828		
	Drinkard				2006	T.	
					Wingate	T.	
					Chinle		
					Permian		
					Penn "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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