

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name SFP-RR									
2. Name of Operator Tenneco Oil Company						9. Well No. 10									
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203						10. Field and Pool, or Wildcat Lone Pine Dakota "D"									
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>3500</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>17</u> RGE. <u>9</u> NMPM						12. County McKinley									
15. Date Spudded 1-19-71		16. Date T.D. Reached 1-25-71		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 7010 GR		19. Elev. Casinghead							
20. Total Depth 3926		21. Plug Back T.D. 2870		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Rotary		Cable Tools							
24. Producing interval(s), of this completion - Top, Bottom, Name 2715 - 2758 Lone Pine Dakota "D"								25. Was Directional Survey Made Yes							
26. Type Electric and Other Logs Run DIL, BHC-GR, FDC-GR								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8		24		76		12-1/4		40 sacks circulated							
5-1/2		15.5		2903		7-7/8		300 sacks							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8		2769			
31. Perforation Record (Interval, size and number) 2748-51 w/2 shots per foot CONFIDENTIAL						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						2748-51		500 gals 15% HCL							
33. PRODUCTION															
Date First Production 2-13-71				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In							
Date of Test 2-28-71		Hours Tested 24		Choke Size 3/4		Prod'n. For Test Period →		Oil - Bbl. 1974		Gas - MCF None		Water - Bbl. None		Gas - Oil Ratio	
Flow Tubing Press. 146		Casing Pressure 170		Calculated 24-Hour Rate →		Oil - Bbl. 1974		Gas - MCF None		Water - Bbl. None		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well SI										Test Witnessed By Max Webb					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>B.G. Jones</u>				TITLE <u>Sr. Production Clerk</u>				DATE <u>3-1-71</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

