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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-031-20183

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name SFP-RR
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		9. Well No. 10
4. Location of Well UNIT LETTER <u>B</u> , <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>3500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17</u> RANGE <u>9</u> N.M.P.M.		10. Field and Pool, or Wildcat Lone Pine Dakota "D"
15. Elevation (Show whether DF, RT, GR, etc.) 7010 GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Perforate and Acidize

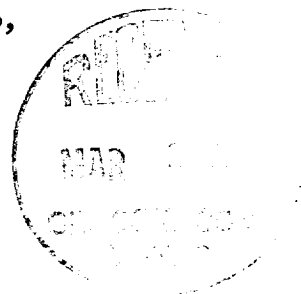
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 2-2-71, Perforated 1713-15 w/2 shots per foot, acidized w/500 gals 15% HCL, swabbed, no production, squeezed 1713-15 w/50 sacks, pressured to 2500# O.K., Perforated 1659-61, 1664-67, 1671-80 w/2 SPF, Acidized w/750 gals 15% HCL, swabbed, no production, squeezed 1659-80 w/150 sacks cement, drilled out cement to PBTD 2870', tested to 2500# O.K., perforated 2748-51 w/2 SPF, acidized w/500 gals 15% HCL, swabbed, Ran 90 jts of 2-3/8" tubing Landed at 2769'.

Well tested 2-28-71, 3/4" choke, 24 hours, 1974 MCF/D, SIIP - 816, SICP - 821, FTP - 146, FCP - 170.

Well Shut In.

**CONFIDENTIAL**



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. A. Ford</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>3-1-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>PETROLEUM ENGINEER DIST. NO. 5</u>	DATE <u>MAR 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		