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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-031-20183

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFP-RR
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	9. Well No. 10
4. Location of Well UNIT LETTER <u>B</u> , <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>3500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17</u> RANGE <u>9</u> NMPM.	10. Field and Pool, or Wildcat Lone Pine Dakota "D"
15. Elevation (Show whether DF, RT, GR, etc.) 7010 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Perforate and Acidize

ALTERING CASING
PLUG AND ABANDONMENT

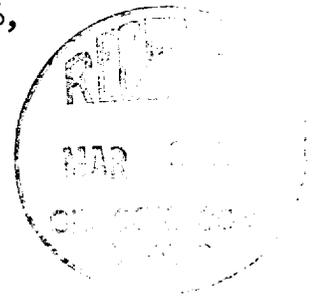
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 2-2-71, Perforated 1713-15 w/2 shots per foot, acidized w/500 gals 15% HCL, swabbed, no production, squeezed 1713-15 w/50 sacks, pressured to 2500# O.K., Perforated 1659-61, 1664-67, 1671-80 w/2 SPF, Acidized w/750 gals 15% HCL, swabbed, no production, squeezed 1659-80 w/150 sacks cement, drilled out cement to PBD 2870', tested to 2500# O.K., perforated 2748-51 w/2 SPF, acidized w/500 gals 15% HCL, swabbed, Ran 90 jts of 2-3/8" tubing Landed at 2769'.

Well tested 2-28-71, 3/4" choke, 24 hours, 1974 MCF/D, SIIP - 816, SIGP - 821, FTP - 146, FCP - 170.

Well Shut In.

~~CONFIDENTIAL~~



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Ford TITLE Sr. Production Clerk DATE 3-1-71

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE MAR 3 1971
CONDITIONS OF APPROVAL, IF ANY: