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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Lone Pine Dakota "D"
8. Farm or Lease Name
9. Well No. 12
10. Field and Pool, or Wildcat Lone Pine Dakota "D"
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Convert SI Gas Well to Injection

1. Name of Operator
Tenneco Oil Comapny

2. Address of Operator
Suite 1200 Lincoln Tower Bldg.,-Denver, Colorado 80203

3. Location of Well
UNIT LETTER B 800 FEET FROM THE North LINE AND 3500 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17 RANGE 9 NMPM.

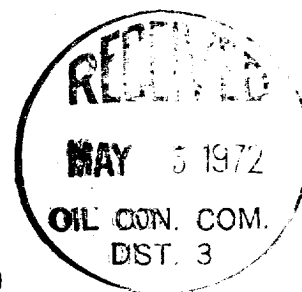
15. Elevation (Show whether DF, RT, GR, etc.)
7010 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Gas Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-29-72 killed well with water, pulled tubing, perforated 2720'-22' and 2728'-34' w/2JSPF, ran 3-1/2" seal-lock tubing and Baker FAB Packer @ 2695'. Acidized with 1000 gals. 15% HCL, swabbed and flowed well to clean up. Hooked up for injection. Started injection 4-16-72, volume 380 MCF, 1150 psi w/20/64th choke.



(Well name previously changed for SFP-RR #10)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 5-2-72

Original Signed by Emery G. Arnold TITLE SUPERVISOR DIST. #3 DATE MAY 5 1972

CONDITIONS OF APPROVAL, IF ANY: