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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-031-20183

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name SEF-RR		
9. Well No. 10		
10. Field and Pool, or Wildcat Lone Pine Dakota "D"		
12. County McKinley		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203
4. Location of Well UNIT LETTER <u>B</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>3500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17</u> RANGE <u>9</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

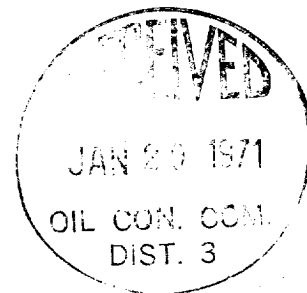
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 1-19-71 w/12-1/4" hole and drilled to TD of 76', Ran 2 jts. of 8-5/8" 24# casing landed at 76', cemented w/40 sacks circulated. Tested casing and BOP to 1000 psi, held O.K. Drilled out w/7-7/8" hole to T.D. of 3926'. The Entrada zone tested dry. Plugged back to Dakota as follows: 50 sks cement 3926-3766' and 50 sks cement 3203-3043'. Ran 89 jts of 5-1/2" 15.5 casing Landed at 2903'. Cemented w/300 sacks. Released Rig 1-25-71. Now waiting on completion unit.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Production Clerk DATE 1-27-71

APPROVED BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE JAN 29 1971

CONDITIONS OF APPROVAL, IF ANY:

