DISTABUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE upersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.5. LAND OFFICE OIL TRANSPORTER MIRIT OPERATOR PROBATION OFFICE Operator TENNECO OIL COMPANY Address 1860 Lincoln St., Suite 1200, Denver, Colorado 80203 Reason(s) for filing (Check proper box) Other (Please explain) New Well X OIL Dry Gas Recompletion Casinghead Gas XCondensate Change in Ownership If change of ownership give name and address of previous owner. 30-031-20182 DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Lone Pine Dakota "D" Lone Pine Dakota "D" 12 State, XXXXXXXXXXXX State Location 35001 8001 North West Feet From The Feet From The Line and Unit Letter , NMPM, Mckinley 9W 13 Township 17N County Range Line of Section Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Box 1588, Farmington, New Mexico 87401 Shell Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate New Mexico Inland Corporation Merit Of Gas X or Dry Gas Name of Authorized Transporter of 80203 1860 Lincoln St., Denver, Colorado Tenneco Oil Company Is gas actually connected? Twp. Fige. If well produces oil or liquids, give location of tanks. Yes

If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Restv. Diff. Restv Worknyer Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Run To Tanks
Date of Test

Tubing Pressure

Actual Prod. During Test

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Casing Pressure

Casing Pressure

Gas-MCF

Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/ / ^
() is less That there
(Signature)
Of It I (Title)

(Date)

Division Clerical Supervisor

OIL CONSERVATION COMMISSION

APPROVED MAY 1 4 1976
Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

