

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Tenneco Oil Company Lease Lone Pine Dakota D Well No. 12
Location of Well: Unit C Sec. 13 Twp. 17 Rge. 9 County McKinley
Type of Prod. Gas Method of Prod. Flow Prod. Medium Tbg. or Csg.
Name of Reservoir or Pool Dakota A (Oil or Gas) Gas (Flow or Art. Lift) Flow

Upper Completion	Dakota A	Gas	Shut-In	Casing
Lower Completion	Dakota D	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	9-11-78	Length of time shut-in	72 hours	SI press. psig	528	Stabilized? (Yes or No)	YES
Lower Compl	Hour, date	9-11-78	Length of time shut-in	72 hours	SI press. psig	465	Stabilized? (Yes or No)	YES

FLOW TEST NO. 1

Commenced at (hour, date)*		9-14-78 10:30 a.m.		Zone producing (Upper or Lower): LOWER	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
9-15-78 10:30 a.m.	24	528	200		
9-16-78 10:30 a.m.	48	528	200		

Production rate during test
Oil: 258 BOPD based on MCFPD Bbls. in Tested thru (Orifice or Meter): Hrs. Grav. GOR
Gas: 258 Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date	Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		

Production rate during test
Oil: 258 BOPD based on MCFPD Bbls. in Tested thru (Orifice or Meter): Hrs. Grav. GOR
Gas: 258

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAR 12 1979 19
New Mexico Oil Conservation Commission
By Frank J. Chang
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Tenneco Oil Company
By Harold Korell Harold Korell
Title Division Engineer
Date February 20, 1979