

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-0603-9895

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yazzie

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18-, T-17-N, R-8-W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1700' F/NL and 900' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6985 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

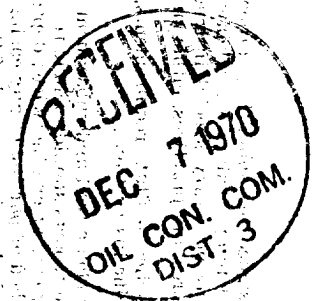
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 11-25-70 w/12-1/4" hole, drilled to TD of 76', Ran 2 jets of 8-5/8" 24# casing landed at 76', cemented with 40 sacks, circulated. Tested BOP and casing w/500 psi, held O.K. Drilled out w/7-7/8" hole to TD of 2850' on 11-27-70, Logged, Ran 88 jets of 5-1/2" 15.5# casing Landed at 2850', cemented w/300 sacks. Released Rig 11-27-70. Moved in completion unit 12-1-70, Tested BOP and casing to 1000 psi, held O.K. Cleaned out to PBSD of 2840', Perforated w/2 SPF 2764' - 2768', Acidized w/500 gals 15% HCL, Swabbed, Ran 87 jets of 2-3/8" 4.70# EUE tubing Landed at 2733'. Well tested 12-2-70, 24 hrs, 114 Bbls oil, 8 Bbls water, 140 MCF, Gas-Oil Ratio 1230, Gravity 55° 14/64 Choke.

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Sr. Production Clerk

DATE 12-2-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: