

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME None	
2. NAME OF OPERATOR BEARD OIL COMPANY		8. FARM OR LEASE NAME Joe Toledo	
3. ADDRESS OF OPERATOR 2000 Classen Center, Oklahoma City, Okla. 73106		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 330' FWL, Section 8-17N-8W McKinley County, New Mexico		10. FIELD AND POOL, OR WILDCAT Hospah	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-17N-8W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7057 Gr. 7068 KB		12. COUNTY OR PARISH McKinley	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	Drill, set CSG, & Test		xx

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spud 12 1/2" hole 1/2/71 w/rathole rig. Ran 3 jts 8-5/8" 24# J-55 Casing and set @ 87' KB meas. Cemented w/40 sx Regular cement w/2% CACL. circulated approx. 20 sx to Surface.
- MIRU Young Drilling Co. 1/12/71. Nipple up & test casing & BOP to 500 PSI for 30 min. Drilled under surface w/ 7-7/8" hole to TD 2905 1/14/71.
- Ran Schlumberger electric logs to TD. Ran 89 jts. 4 1/2" 9.5# K-55 STC casing & set @ 2905 KB meas. Cemented w/400 sx class C cement w/10% salt. Good circulation thru-out. Bumped plug @/1600 PSI - Held OK. Plug down 2:45 PM 1/15/71.
- WOC until 1/18/71. Perforate Dakota "D" sand from 2828-30 & 2832-36 KB meas. (2 holes per foot, total 12 holes). Ran 89 jts. 2-3/8" 4.7# J-55 EVE tubing set at 2818 KB meas.
- Acidize perfs w/500 gallons 15% acid 1/19/71. SWAB tubing to test tank. Flowing well to test tank for potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED Leon J. Allen, Jr.

TITLE Petroleum Engineer

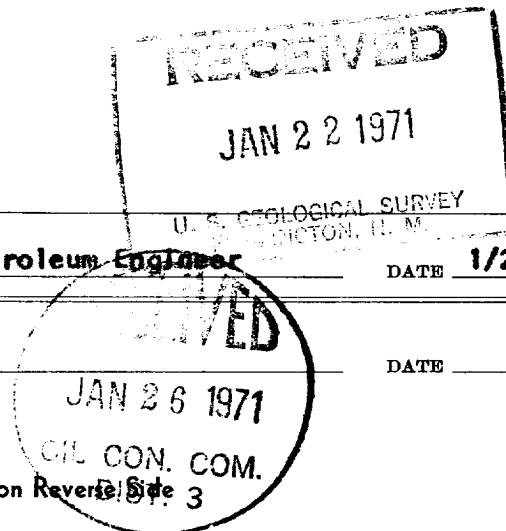
DATE 1/22/71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.