14-20-0603-9534

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	SANTA FE /		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
I	FILE I V	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL G	AC	
	LAND OFFICE	AUTHORIZATION TO TRA	NO OR OLL AND NATURAL O	/A3	
	IRANSPORTER OIL /				
	GAS			FOFT	
	OPERATOR /			OFFICE	
I.	PRORATION OFFICE Operator			-/ KLULIYLU	
	BEARD OIL COMPANY				
	Address			JUN 3 0 1971	
	2000 Classen Center, 20	0 South, Oklahoma City,	Oklahoma 73106	OH CON COM	
	Reason(s) for filing (Check proper box)		Other (Please explain)	0107.3	
	New Well	Change in Transporter of:			
	Recompletion	OII X Dry Gas	F	July 1, 1971	
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including Fo		Navajo 14-20-060	
	Joe Toledo	1 Lone Pine Dako	ota "D" State, Federa	or Fee Allotted 9534	
	Location				
	Unit Letter M; 660 Feet From The South Line and 330' Feet From The West				
	Line of Section 8 Tow	mship 17 North Range 8	West , NMPM, McKinle	y County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized professorter of Oil X or Condensate		Address (Give address to which approved copy of this form is to be sent)		
	The Shell 🗱 Company		Box 2099, Houston, Texas Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (trive address to which approx	pea copy of this form is to be sent;	
		T	Is gas actually connected? Whe	>n	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 8 17N 8W	No		
	f this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-2-71	1/22/71	2905'	2870 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	7057' Br; 7068' KB Perforations	Dakota "D"	2821 KB	2818' KB Depth Casing Shoe	
	2828-30 & 2832-36 (6'	0 2 HPF)		2905'	
	2020 30 4 2032 30 (0		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	87' KB	40 sx Regular	
	7-7/8"	4-1/2"	2,905' KB	400 sx Class "C"	
	Inside 4-1/2" csg	2-3/8" EUE	2,818' KB	None	
		<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	1-19-71	1-21/1-22-71	Flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.	200	240	20/64 Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
	385	385	Trace	274	
	CAC WITH Y				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1881 MCF/D	Long. of You			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	. Samily Marinon I burney ages but				
U T	CERTIFICATE OF COMPITANCE	CE	OIL CONSERVATION COMMISSION		
¥ 1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BEARD OIL COMPANY		H	9 A 1271	
			APPROVED		
			By Original Signed !	y A. R. Kendrick	
			The state of the s		
			TITLE PETROLEUM ENGLAND.		
			This form is to be filed in compliance with RULE 1104.		
	By: Vien & (like)]-		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signi	sture) Ivan D. Allred, Jr.	well, this form must be accompli	rdance with RULE 111.	

Petroleum Engineer

6-28-71

(Title)

(Date)

F10W	
Casing Pressure	Choke Size
240	20/64 Gas-MCF
Vater - Bbls.	Gas-MCF
Trace	274
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size
	TION COMMISSION
APPROVED JUN 3	30 1971, 19
By Original Signed }	
TITLE PROBLEM E	
This form is to be filed in or If this is a request for allow well, this form must be accompatests taken on the well in according the sections of this form must be on new and recompleted we Fill out only Sections I. If well name or number, or transport	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allowable. July and VI for changes of owner, er, or other such change of condition.
Separate Forms C-104 must	t be filed for each pool in multip