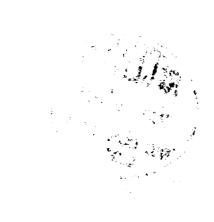
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	DISTRIBUTION  SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Porm C-104  Superzedes Old C-104 and Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		•
	TRANSPORTER OIL 7			
ı.	OPERATOR / PRORATION OFFICE Operator	<u> </u>	·	
	Tenneco Oil Company			
	1200 Lincoln Tow Reason(s) for filing (Check proper box	ver Bldg., Denver, Color	Other (Please explain)	
	New Weil  Recompletion  Change in Ownership	Change in Transporter of:  Oil X Dry Go Casinghead Gas Conde	<b>       </b>	ransporter
	If change of ownership give name and address of previous owner			
I.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lea	se Lease N
	Lone Pine Dakota D Uni			at or Fee
	Unit Letter M ; 33	O Feet From The West Lin	ne and 660 Feet From	The South
	Line of Section 8 Tox	wnship 17 Range	8 , ммрм, МсК	inley Count
I.	Name of Authorized Transporter of Oll Merit Oil Company	9%	Address (Give address to which appro	oved copy of this form is to be sent) Bldg., Farmington, N.M.
	Shell Pipe Line Name of Authorized Transporter of Cas	916	1215 S Jake Ave Fa Address (Give address to which appro	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		hen
Ż.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Ren
	Designate Type of Completion		Total Depth	P.B.T.D.
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENT			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			CENT	must be equal to or exceed top all
۲. ا	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours of total property of total values of total property of total values of total property of total values of total producing Method Files samp, sax in the control of total values of	878.)
	Length of Teet	Tubing Pressure	Casing Pressure	COM: 220
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	. Bas MCF
		<u> </u>		
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and re Commission have been complied we above is true and complete to the	ith and that the information given i	BY Original Signed by A. R. Kendrick	
			TITLE SUPERVISOR DIST	
1.7:00			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen	
W. T. Jones (Signature)  Agent  (Title)  May 18, 1976			well, this form must be accomped to the taken on the well in accompany.	rdance with RULE 111.
			able on new and recompleted w	ast be filled out completely for allo
			Fill out only Sections I. I	I. III. and VI for changes of own ten or other such change of conditi

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiparter of completed wells.



1918 - 1918 1918 - 1918