UNITED STATES

	Budget Bureau No. 42-R1424
LEASE	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	91-011596 9 14:20-0603-95
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas other gas other	Lone Pine Dakota "D" Unit 9. WELL NO.
2. NAME OF OPERATOR Tenneco 0il Company 3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330'FWL & 660'FSL, Unit M AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T17N, R8W 12. COUNTY OR PARISH McKinley New Mexico 14. API NO. 15. ELEVATIONS (SHOW OF, KDB, AND WD) 7068'KB (NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen. We propose to plug & abandon well via the fol MIRUPU. NUBOE. Fill hole w/produced water. PC Squeeze Dakota perforations @ 2828'-2836' w/5 CACL2 to 100' above perfs. Set cement plugs we get the following depths: @ the following depths: ### 100'-Surface RDMOPU. Install P&A marker. Clean, grade, and U.S.G.S. requirements. Subsurface Safety Valve: Manu. and Type 18. I here wertify that the foregoing is true and correct SIGNED TITLE Admin. Superv	lowing procedure: OH w/tbg., pump, and rods. Sx class "B" cement, 2% cACL2 (25 Sx) I restore location per Set @ 1919 Ft.
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	APPROVED

*See Instructions on Reverse Side

SEP 28 1979 DAVID MALDONADO DISTRICT OIL & GAS SUPERVISOR