REB 1 7 1984

Form 9-331

Form A	Approved	l.	
Budget	Bureau	No.	42-R1424

UNITED STATES OIL CON. DIV.	Budget Bureau No. 42-R1424
	1
DEPARTMENT OF THE INTERIORST. 3	14-20-0603-9534
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
(Do not use this form for proposals to drill or to deepen or plug back to a different	- 4
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	Lone Pine Dakota D Unit
	9. WELL NO.
2. NAME OF OPERATOR	8 10. FIELD OR WILDCAT NAME
Tenneco Oil Company 3. ADDRESS OF OPERATOR	Lone Pine Dakota D
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TAREST Q TO THE TOTAL OF T
below.)	Sec. 8; T17N; RØW
AT SURFACE: 330'FWL, 660'FSL, Unit M	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	McKinley New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 FLEVATIONS (SHOW DE VIDE AND AND
· · · · · · · · · · · · · · · · · · ·	15, ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	VOO ND
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE:\ Report results of multiple completion or zon
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES ABANDON* MULTIPLE COMPLETE GEOLOGICAL SC ARRAMMOTOR N. S. GEOLOGICAL SC FARMMOTOR FARMM	
ABANDON*	[기업 기업 기
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	to this work.)*
12/17/79	
Tenneco Oil Company has plugged and abandoned	the above well using the
following procedure: 1. MIRUCU 6. Set cmt.	nlugg w/Cl D amt 24 CACL2 A
	. plugs w/CL B cmt. 2% CACL2 0 lowing depths: 600'-400%
3. Fill hole w/produced water	1770'-1670'(25 sxs)
4. POOH w/tubing	100'-Surface(25 sxs)
Squeeze Dakota perforationsRDMOPU	
@ 2828'-2836' w/50 sxs CL B 8. Install	P&A markeras and a second
	grade and restore location per
pers. USGS re	equirements (1997)
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	1/21/2003
SIGNED Admin. Superv	isor DATE. 1/31/80
(This space for Federal or State off	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	11/145