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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Gil Oil & Gas Company  
Address  
152 Petroleum Center Bldg. Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change of name from Gilbert Maxwell to Gil Oil & Gas Company  
If change of ownership give name and address of previous owner  
Gilbert Maxwell Box 234 Farmington, New Mexico

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Maxwell Bah-E Well No. #1 Pool Name, Including Formation Lone Pine Dakota Kind of Lease Ind. N00-C-14-20-300  
Location  
Unit Letter L ; 1980' Feet From The south Line and 660 Feet From The west  
Line of Section 18 Township 17N Range 8W , NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
The Permian Corp Address (Give address to which approved copy of this form is to be sent)  
Box 3119, Midland, Texas 79704  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit L Sec. 18 Twp. 17N Rge. 8W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 12/15/70 Date Compl. Ready to Prod. 12/27/70 Total Depth 2755' P.B.T.D. 2713'  
Elevations (DF, RKB, RT, GR, etc.) 6926' Gr. Name of Producing Formation Dakota Top Oil/Gas Pay 2687' Tubing Depth 2711'  
Perforations 2687' - 92' Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8 5/8" 107' 75 SX.  
7 7/8" 5 1/2" 2752' 175 SX.  
2 3/8" 2711'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
J. D. Hicks  
(Signature) President  
Engineering & Production Service, Inc.  
(Title)  
1-30-71  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED FEB 1 1971, 19  
BY Original Signed by A. R. Kendrick  
TITLE PETROLEUM ENGINEER DIST. NO. 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi-