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Form 9–331 Dec. 1973	Form Approved Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	N00-C-14-20-3007
GEOLOGICAL SYREELLIVED	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS 100 1904 LLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plus back) different reservoir. Use Form 9–331–C for such proposals.	8. FARM OR LEASE NAME
DIST. 3	Lone Pine Dakota D Unit
well W well other	9. WELL NO.
2. NAME OF OPERATOR	21
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lone Pine Dakota D
720 S. ColoBlvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 18; T17N; R8W
AT SURFACE: 600'FWL, 1980'FSL, Unit L AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	McKinley - New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS: (SHOW DF,: KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6937 ' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	8 1 5 8 2
FRACTURE TREAT	물 기가 가는 사람들이 살아 있다.
SHOOT OR ACIDIZE	그는 그는 그는 항공용 그 나는 화장을 잃었다.
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🔲	change on Form 9-330.)
MULTIPLE COMPLETE	三十二十二年 一圆篮包包 二二氢氢化二二氢二
CHANGE ZONES APANDONIA	
ABANDON*	그 그 그를 가 될까? 뭐 하다 나는 것은 사람이 하다
(other)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 12/1/79 	lirectionally drilled, give subsurface locations and it to this work.)*
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and it to this work.)*
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner 12/1/79 Tenneco Oil Company has plugged & abandoned following procedure: 1. MIRUCU 2. NUBOE 3. Fill hole w/pr 4. POOH w/tubing 5. Squeeze Dakota per	the above well using the oduced water forations @2685'-2697' w/50 sxs L2 to 100' above perfs.
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner 12/1/79 Tenneco Oil Company has plugged & abandoned following procedure: 1. MIRUCU 2. NUBOE 3. Fill hole w/pr 4. POOH w/tubing 5. Squeeze Dakota per CL B cmt. w/2% CAC 6. Set cmt. plugs w/CL B cmt, 2% CACL2 @ the	the above well using the oduced water forations 0.2685'-2697' w/50 sxs L2 to 100' above perfs. following depths: 450-225' following depths: 450-225' following depths: 450'(25 sxs)
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner 12/1/79 Tenneco Oil Company has plugged & abandoned following procedure: 1. MIRUCU 2. NUBOE 3. Fill hole w/pr 4. POOH w/tubing 5. Squeeze Dakota per CL B cmt. w/2% CAC	the above well using the oduced water forations @2685'-2697' w/50 sxs L2 to 100' above perfs.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE DATE

(Orig. Sgd.) RAYMOND W. VINYARD RAYMOND W. VINYARD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTIVES DISTRICT SUPERVISOR DATE

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NMOCC