

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-1424.

5. LEASE DESIGNATION AND SERIAL NO.

NCO-C-14-20-3007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maxwell Bah-e

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17N, R8W

12. COUNTY OR PARISH 13. STATE

McKinley N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gilbert Maxwell

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with map and Heat Requirements.
See also space 17 below.)
At surface

1980' fs1 1980' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6929' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

12/16/70 Ludwick Drilling Co. spudded 12 1/4" hole 11:00 a.m. Drilled to 109' Young Drilling Co. R.K.B., ran 3 jts. 8 5/8" O.D., 24#, J-55 8R ST&C casing set on bottom - did not cement.

12/18/70 Dowell cemented 8 5/8" casing with 75 sx. Class "A" 2% Cacl. P.O.B. 1:00 a.m. - cement water to surface.

12/19/70 T.D. 525'. Wait on cement. Moved in and rigged up rotary rig. Drilled out from under surface casing at 12:15 p.m., 12/18/70. Drilled to 525' and cement around surface casing failed. Dowell re-cemented surface casing with 125 sx. Class "A" 3% Cacl. Job completed at 11:00 p.m., 12/18/70. Waiting on cement.

12/23/70 T.D. 2780'. Ran Schlumberger Dual Induction-Laterolog, Induction Electrical Log, Gamma Ray-Caliper-Compensated Density Log, and Gamma Ray-Caliper-Sidewall Neutron Log. Log T.D. 2778'. Ran 86 jts. 5 1/2" O.D., 14#, K-55, 8R ST&C, CF&I casing. T.E. 2708.00' set at 2779.00' R.K.B. Cemented with 175 sx. Halliburton "Lite" plus 100 sx. Class "C" with 7 1/2# salt per sx. P.O.B. at 2:30 p.m., 12/22/70. Good mud returns while cementing. Max. cementing pressure, 800 psi. Worked casing while pumping plug down. Bumped plug with 1500 psi, float held O.K.

8. I hereby certify that the foregoing is true and correct
Original signed by T. A. Dugan

SIGNED

TITLE Engineer

DATE 12/31/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.
N00-C-14-20-3007

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gilbert Maxwell

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' fsl 1980' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6929' Gr.

Navajo Allotted
UNIT AGREEMENT NAME

FARM OR LEASE NAME

Maxwell Bah-e

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17N, R8W

12. COUNTY OR PARISH 13. STATE

McKinley N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/26/70 P.B.T.D. 2741'. Ran Go International's Gamma Ray-Collar correlation

log. Log T.D. 2741'. Perforated 2700' - 13' (5') with 2 SPF,
10 holes, Densi Jet XV111. Logged and perforated off of mast truck.

12/27/70 P.B.T.D. 2741'. Moved in Farmington Well Service installed stripper
head. Ran 27 jts. 2 3/8" O.D., 4.7#, J-55, 8R EUE internally plastic
coated tubing set at 2721' R.K.B.

12/28/70 P.B.T.D. 2471'. Western Company acidized well with 750 gal. 15%
HCl with non-emulsion and iron control additive, Breakdown pressure
1800 psi, Ave. treating pressure 800 psi. Min. 700 psi. Final
700 psi. Instant shut in pressure 700 psi, 10 min. shut in press-
ure 500 psi. Ave. injection rate 1/2 bbl./min. Swabbed acid back,
well kicked off in 2 hrs. flowing to frac tank.

8. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan

SIGNED

TITLE Engineer

DATE 12/31/70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE