э ин <u>д</u> ос 1 г	s à C i Maxwell i Antweii	i wav. I line	7
NO. OF COPIES RECEIVED		/1	40
DISTRIBUTION	NEW MEXICO OIL CO	onservation commission $$	Form Cally
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE / C		AND	
LAND OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	The ex
TRANSPORTER OIL			
GAS			CAN COMPANY OF THE PARTY
OPERATOR	4		DIST 3
PRORATION OFFICE Operator			
Gilbert Maxwell			
Box 234, Farmington	n. N. M. 87401		
•		Other (Please explain)	
Reason(s) for filing (Check proper box New We!l	Change in Transporter of:	Office 17 tease explosiny	1
Recompletion	Oil Dry Gas	. 🔲	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		
Maxwell Bah-e	2 Lone Pine Dake	Ota & State, Feder	ral or Fee Ind. NOO-¢-14-20-30
Location / V 100	90 couth	1000	- wost
Unit Letter K; 19	80 Feet From The South Line	e and 1980 Feet From	The West
Line of Section 18 To	wnship 17N Range	8W , NMPM, Mc	Kinley County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Lideon (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oi The Permian Corp.	or Condensate	Box 3119, Midland, Te	
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	_		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	10 944 4414	hen
give location of tanks.	K 18 17N 8W	No	
IV. COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	On - (A) X 1	Total Depth	P.B.T.D.
Date Spudded 12/16/70	12/28/70	2780'	2741'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
6929' Gr.	Dakota	2708'	2721 Depth Casing Shoe
Perforations 2708' - 13'			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	109'	75 sx.
7 7/8"	5 1/2"	2779'	275'sx.
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		••;•, ••••;
12/28/70 Length of Test	12/28/70 Tubing Pressure	Flowing Casing Pressure	Choke Size
21 hrs.	100 psi.	220 psi.	3/4"
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF 549
480'	549		545
		'	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Flod. 1881-Mel / B			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		APPROVED	C Clarter 70
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		6	C. Clarke
above is true and complete to t	he best of my knowledge and belief.	BY Occord	1
		TITLE	<u>d 111,</u>
	n <u>a</u> Dagas	This form is to be filed i	n compliance with RULE 1104.
Ottotal magnetics I, L. Dagan		to this is a sequest for all	lowable for a newly drilled or deepened
(Signature)		tests taken on the well in ac-	specied by a tabulation of the deviation cordence with RULE 111.
Engineer		All sections of this form	mu*+ be filled out completely for allow-
(Title) 12/31/70 (Date)		able on new and recompleted Fill out only Sections I.	II III, and VI for changes of owner,
		well name or number, or transp	orter, or other auch change of condition
		Separate Forms C-104 m completed wells.	nust be filed for each pool in multiply
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