DISTRIBUTION SANTA FE NEW MEXICO DIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR	Form C-103 Supersedes Old C-103 and C-103 Entective 1-1-65 5a. Indicate Type of Lease State Fee X 5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
i.	7. Unit Agreement Name
Z. Name of Cherator Tenneco Oil Company	6. Form or Lease Name Lone Pine Dakota "D"
?. Address of Cherator 720 S. Colorado Blvd., Denver, CO 80222	s. Well No.
4. Location of Well UNIT LETTER I 1650 FEET FROM THE SOUTH LINE AND 330 FEET FROM	Basin Dakota
THE East LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6997 'KB	12. County McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data
PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including a work) SEE RULE 1103. We propose to plug and abandon well via the following procedure:	ALTERING CASING PLUG AND ABANDONMENT Estimated date of starting any proposed
MIRUPU. NUBOE. Fill hole w/produced water. POOH w/tbg. Squeeze Dakota perforations @ 2740'-2742' w/50 Sx class "B" cement, 2% CACL2 to 100' above perfs. Set cement plugs w/class "B" cement, 2% CACL2 @ the foll depths: 1650' (25 Sx) 100'-Surface (25 Sx) RDMOPU. Install P&A marker. Clean, grade, and restore location per NMOCC requirements.	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Admin. Supervisor Original Signed by A.	SEP 2 0 1979