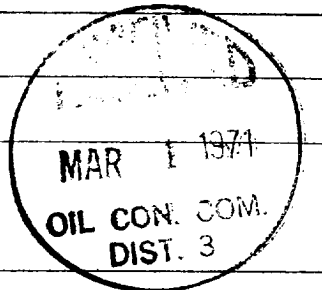


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TENNECO OIL COMPANY	
Address Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

30-031-20193

Lease Name SFP-RR	Well No. 11	Pool Name, including Formation Lone Pine Dakota "D"	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter P	330	Feet From The South	Line and 660	Feet From The East
Line of Section 7	Township 17N	Range 8W	NMPM,	McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corporation	805 W. Municipal Drive - Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 7	Twp. 17	Rge. 8	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-16-71	Date Compl. Ready to Prod. 2-23-71	Total Depth 2890	P.B.T.D. 2883					
Elevations (DF, RKB, RT, GR, etc.) 7060 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 2673	Tubing Depth 2877					
Perforations 2824' to 2830' w/2 shots per foot	Depth Casing Shoe 2890							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8"	76	40 sacks circulated					
7-7/8"	5-1/2"	2890	300 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-23-71	Date of Test 2-24-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 200	Casing Pressure 280	Choke Size 12/64
Actual Prod. During Test 226	Oil-Bbls. 226	Water-Bbls. None	Gas-MCF 188

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sr. Production Clerk

February 25, 1971

(Date)

OIL CONSERVATION COMMISSION

MAR 1 1971

APPROVED

BY Original signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.