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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Lone Pine Dakota "D" Unit
3. Address of Operator 720 S. Colorado Blvd., Denver, CO 80222	9. Well No. 7
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool or Wildcat <u>Lone Pine</u> <u>Dakota</u> <u>D</u>
11. Elevation (Show whether DF, RT, GR, etc.) 7071' KB	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon well via the following procedure:

MIRUPU. NUBOE. Fill hole w/produced water. POOH w/tbg, pump, and rods.  
Squeeze Dakota perforations @ 2824'-2830' w/50 Sx class "B" cement,  
2% CACL2 to 100' above perms. Set cement plugs w/class "B" cement, 2%  
CACL2 @ the following depths:

1650' (25 Sx)  
100'-Surface (25 Sx)

RDMOPU Install P&A marker. Clean, grade, and restore location per  
NMOCC requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Carolyn Matthews</u>	TITLE <u>Admin. Supervisor</u>	DATE <u>9/18/79</u>
Original signed <u>Carolyn Matthews</u>	TITLE <u>Admin. Supervisor</u>	DATE <u>SEP 20 1979</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: