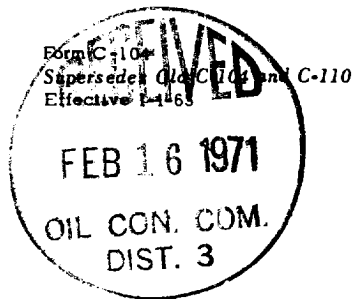


NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator
Beard Oil Company
Address
2000 Classen Center, 200 South Oklahoma City, Oklahoma 73106
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Dosh e pi-Henio Well No. 1 Pool Name, including Formation Lone Pine Dakota "D" Kind of Lease Navajo Lease No. 14-20-0603-9535
State, Federal or Fee Allotted
Location
Unit Letter D ; 330 Feet From The North Line and 330 Feet From The West
Line of Section 17 Township 17 North Range 8 West , NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corp. Address (Give address to which approved copy of this form is to be sent)
Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit D Sec. 17 Twp. 17N Rge. 8W Is gas actually connected? No When

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
Date Spudded 2/3/71 Date Compl. Ready to Prod. 2/15/71 Total Depth 2901 KB P.B.T.D. 2882 KB
Elevations (DF, RKB, RT, GR, etc.) 7057 KB 7046 GR Name of Producing Formation Dakota "D" Top Oil/Gas Pay 2832 KB Tubing Depth 2822 KB
Perforations 2832-37 (5' @ 2 hpf) Depth Casing Shoe 2900 KB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8 5/8 85' KB 40 Regular
7 7/8 4 1/2 2900' KB 425 Sx Class C
Inside 4 1/2 Csg 2 3/8 2822' KB None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 2/12/71 Date of Test 2/15/71 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 Hrs. Tubing Pressure 140 Casing Pressure 210 Choke Size 10/64
Actual Prod. During Test 313 Oil-Bbls. 303 Water-Bbls. 10 Gas-MCF 175

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Petroleum Engineer
February 15, 1971
OIL CONSERVATION COMMISSION
APPROVED FEB 16 1971
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #9
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.