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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS perator BEARD OIL COMPANY Address 2000 Classen Center; Oklahoma City, Oklahoma Reason(s) for filing (Check proper box) Other (Please explain) New We. Change in Transporter of: Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Indian Lone Pine Dakota "D" Dosh e pi Henio 1 State, Federal or Fee 14-20-0603-9535 Location ; 330 Feet From The North Line and 330 _ Feet From The __ West Line of Section 17 17N Township 8 W Range McKinley , NMPM, II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Co., Inc. P. O. Box 1702; Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Twp. Rge. Sec. Is gas actually connected? If well produces oil or liquids. 17N 8W give location of tanks. D 17 No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Workover Plug Back | Same Resty, Diff. Resty. Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exception allow-OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 9 13 APPROVED_ _ . 19 _ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick PREMIEW ENGINEER DIST. TITLE This form is to be filed in compliance with RULE 1104. (Signature) President J. D. Hicks If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Engineering & Production Service, Inc. All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Fill out only Sections 1 II. 1.1 and VI for claims name or number or transporting as other such change and VI for changes Separation Form



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