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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I.

Operator		Tenneco Oil Company		
Address				
1200 Lincoln Tower Bldg., Denver, Colorado 80203				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	Change Add Liquid Transporter	
Recompletion	<input type="checkbox"/>	Oil		<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas		<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	
If change of ownership give name and address of previous owner				

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lone Pine Dakota D Unit	#9	Lone Pine Dakota	State, Federal or Fee	
Location				
Unit Letter	D	330 Feet From The	North Line and	330 Feet From The
			West	
Line of Section	17	Township	17	Range
			8	NMPM, McKinley
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Merit Oil Company	152 Petroleum Center Bldg., Farmington, N.M.					
Shell Pipe Line	1215 S. Lake Ave., Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of gas produced and must be equal to or exceed top all able for this depth or be for full 24

Date First New Oil Run To Tanks	Date of Test	Producing Method (pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Choke Size
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William T. Jones
W. T. Jones (Signature)

Agent

(Title)

May 18, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 19 1976

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.