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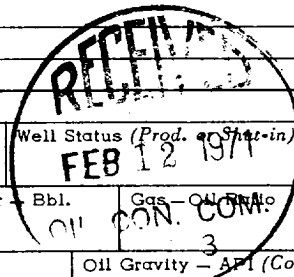
2-8-77

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A		8. Farm or Lease Name SFP-3R "B"	
2. Name of Operator Tenneco Oil Company		9. Well No. 1	
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 29 TWP. 20N RGE. 10W NMPM		12. County McKinley	
15. Date Spudded 1-31-71	16. Date T.D. Reached 2-6-71	17. Date Compl. (Ready to Prod.) P & A	18. Elevations (DF, RKB, RT, GR, etc.) 6392' GR
20. Total Depth 3658		21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name None	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8	WEIGHT LB./FT. 24	DEPTH SET 77	HOLE SIZE 12-1/4"
CEMENTING RECORD 40 sacks circulated		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) None Well P & A 2-7-71		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED G. A. [Signature]		TITLE Sr. Production Clerk	
DATE 2-8-71			



[illegible]

Northwestern New Mexico

Number of items	100% correct	75% correct	50% correct	25% correct
0	100%	75%	50%	25%
10	100%	75%	50%	25%
20	100%	75%	50%	25%
30	100%	75%	50%	25%
40	100%	75%	50%	25%
50	100%	75%	50%	25%
60	100%	75%	50%	25%
70	100%	75%	50%	25%
80	100%	75%	50%	25%
90	100%	75%	50%	25%
100	100%	75%	50%	25%