

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Beard Oil Company					
3. ADDRESS OF OPERATOR		2000 Classen Center, Oklahoma City, Oklahoma 73106					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1650' FSL & 330' FAL of Sec. 8-17N-8W					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		FEB 22 1971			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Report to prod.)			
2/5/71		2/13/71		2/18/71			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. OIL MULTIPLE COMPL. HOW MADE			
2826		2805		DIS.			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
Dakota "D" San Top 2743 Bottom 2724		6982 GR 6996 KB		6982			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. INTERVALS DRILLED BY			
Schlumberger Dual Induction, GR-Density, GR-Sonic		no		0-2826			
29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
2/16/71		Flow		Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE			
1/18/71		24		20/64			
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.			
368		259		none			
WATER—BBL.		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)			
none		705		55			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE			
220		310		368			
OIL—BBL.		GAS—MCF.		WATER—BBL.			
368		259		none			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Vented		Schlumberger Dual Induction Log, GR-Density & GR-Sonic		SIGNED [Signature]			
37. TEST WITNESSED BY		38. TITLE		39. DATE			
Max WEBB		Petroleum Engineer		1/18/71			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Hospad	1725	1782	Sand			
Gallup	1782	1855	Sand			
Greenhorn	2560	2595	Siltstone			
Granado	2585	2605	Shale			
Dakota "A"	2605	2645	Sand			
" " "B"	2653	2675	Siltstone			
" " "C"	2685	2709	Sand			
" " "D"	2743	2784	Sand containing oil & gas from production test.			
Total Depth	2825'					
All depths KB meas.						
No DST's or Cores used.						