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	GAS
OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
BEARD OIL COMPANY  
Address  
2000 Classen Center, 200 South, Oklahoma City, Oklahoma 73106  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Effective Date July 1, 1971

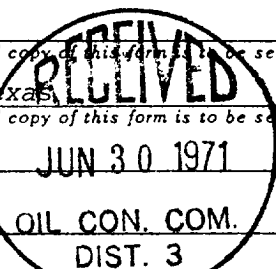
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Joe Toledo	Well No. 2	Pool Name, including Formation Lone Pine Dakota "D"	Kind of Lease Navajo State, Federal or Fee Allotted	14-20-0803 9534
Location Unit Letter L; 1650 Feet From The South Line and 330' Feet From The West Line of Section 8 Township 17 North Range 8 West, NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2099, Houston, Texas			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 8	Twp. 17N	Rge. 8W
Is gas actually connected?	No			



If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/5/71	Date Compl. Ready to Prod. 2/18/71	Total Depth 2826' KB	P.B.T.D. 2805' KB					
Elevations (DF, RKB, RT, GR, etc.) 6982' Gr; 6996' KB	Name of Producing Formation Dakota "D"	Top Oil/Gas Pay 2743' KB	Tubing Depth 2744' KB					
Perforations 2754-59' KB (5' @ 2 HPF)			Depth Casing Shoe 2825' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		
12-1/4"	8-5/8"	92' KB				40 sx Regular		
7-7/8"	4-1/2"	2,825' KB				430 sx Class "C"		
Inside 4-1/2" csq	2-3/8"	2,744' KB				None		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-16-71	Date of Test 2-18-71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 220	Casing Pressure 310	Choke Size 20/64"
Actual Prod. During Test 379	Oil-Bbls. 379	Water-Bbls. Trace	Gas-MCF 259

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BEARD OIL COMPANY

By: Ivan D. Allred, Jr.  
(Signature) Ivan D. Allred, Jr.

Petroleum Engineer  
(Title)

6-28-71  
(Date)

OIL CONSERVATION COMMISSION

JUN 30 1971

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY: Original Signed by A. R. Kendrick

TITLE: PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.